EXHIBIT__(RS/RT-12)

GEORGIA POWER COMPANY
Docket No. 44280
Georgia Power Company's 2022 Rate Case
Staff Data Request No. STF-LA-8

STF-LA-8-18

Question:

Refer to the Excel file that was provided on September 2, 2022 in response to STF-LA-Informal, showing in detail Depreciation Expense calculations.

a. If the information on that Excel file has been impacted by the Company's supplemental filing, please include a version in PDF and Excel that incorporates the changes that were made in the supplemental filing.

Response:

Please see STF-LA-8-18 Attachment A for an Excel file of the Company's response provided to STF-LA-Informal with changes as submitted in the Company's 2022 Rate Case Supplemental Filing. Please see STF-LA-8-18 Attachment B for the PDF version.

Please note, the Company's depreciation expense calculation workpaper provided in STF-LA-Informal inadvertently reflected, for FERC account 397 Communications Equipment, a depreciation rate based on a 18-year life rather than a 20-year life as proposed in the Company's depreciation study. The attachments provided in this response reflect the revised depreciation rates for FERC account 397. The impact of the change in depreciation rates results in reduction to the Company's proposed levelized revenue requirement of approximately $330 thousand.

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23
Steam																		
	Steam Production - FERC 310-312 & 314-316																	
	Bowen Common			$ 1,085,518	$ 1,086,668	$ 1,087,376	$ 1,097,940	$ 1,098,471	$ 1,099,066	$ 1,100,058	$ 1,101,272	$ 1,102,620	$ 1,104,241	$ 1,105,458	$ 1,106,733	$ 1,107,967	$ 1,109,980	$ 1,111,200
	Bowen Unit 1			793,138	793,178	793,279	793,673	794,056	794,037	795,844	797,652	799,459	801,266	803,074	804,881	806,689	810,958	816,364
	Bowen Unit 2			774,490	774,530	774,570	774,610	774,650	774,690	774,925	775,161	775,448	775,736	776,024	776,228	776,463	776,699	776,934
	Bowen Unit 3			1,333,285	1,333,403	1,334,302	1,334,380	1,334,408	1,334,448	1,334,488	1,334,528	1,334,755	1,334,981	1,335,248	1,335,296	1,335,567	1,335,800	1,336,282
	Bowen Unit 4			950,581	950,641	950,821	952,349	954,897	954,911	957,363	962,444	971,191	980,126	985,916	979,135	979,155	979,175	979,195
	Scherer Common 1-3			261,373	261,306	261,240	261,174	261,107	261,127	261,037	260,947	260,857	260,768	260,678	260,588	260,499	260,409	260,319
	Scherer Unit 1			114,866	114,777	114,689	114,600	114,511	114,423	114,414	114,405	114,395	114,386	114,377	114,368	114,359	114,349	114,340
	Scherer Unit 2			103,956	103,940	103,924	103,908	103,892	103,876	103,854	103,832	103,810	103,789	103,767	103,745	103,723	103,701	103,679
	Scherer Unit 3			1,064,374	1,064,624	1,064,874	1,065,125	1,065,375	1,065,626	1,065,691	1,065,757	1,065,823	1,065,889	1,065,954	1,066,020	1,066,086	1,066,151	1,066,217
	Yates Common 6&7			98,918	99,192	99,465	99,738	100,011	100,286	100,307	100,327	100,348	100,369	100,390	100,467	100,497	100,528	100,558
	Yates Unit 6			138,887	138,893	138,899	138,938	138,977	139,017	139,097	139,177	139,258	139,338	139,419	139,499	139,579	139,660	139,740
	Yates Unit 7			138,592	138,824	139,055	139,287	139,519	139,917	139,913	140,009	140,055	140,101	140,146	140,372	140,418	140,464	140,510
	Depreciation Balance Total			$ 6,857,979	$ 6,859,976	$ 6,862,495	$ 6,875,722	$ 6,879,874	$ 6,881,424	$ 6,886,993	$ 6,895,512	$ 6,908,020	$ 6,920,991	$ 6,930,451	$ 6,927,332	$ 6,931,002	$ 6,937,874	$ 6,945,339
	Non Depreciable Balance Total			1,616,747	1,616,895	1,617,044	1,617,192	1,617,341	1,618,326	1,618,562	1,618,798	1,619,034	1,619,270	1,619,506	1,619,743	1,619,979	1,620,215	1,620,451
	Total Plant In-Service Balance			**$ 8,474,726**	**$ 8,476,872**	**$ 8,479,538**	**$ 8,492,914**	**$ 8,497,215**	**$ 8,499,750**	**$ 8,505,555**	**$ 8,514,310**	**$ 8,527,055**	**$ 8,540,261**	**$ 8,549,958**	**$ 8,547,075**	**$ 8,550,981**	**$ 8,558,088**	**$ 8,565,790**
	Depreciation Expense																	
	Bowen Common	**4.740%**	**6.474%**	$ 4,288	$ 4,292	$ 4,295	$ 4,337	$ 4,339	$ 5,929	$ 5,934	$ 5,941	$ 5,948	$ 5,957	$ 5,963	$ 5,970	$ 5,977	$ 5,988	
	Bowen Unit 1	**5.698%**	**7.934%**	3,766	3,766	3,767	3,769	3,770	5,250	5,262	5,274	5,286	5,298	5,310	5,322	5,334	5,362	
	Bowen Unit 2	**6.103%**	**7.414%**	3,939	3,939	3,939	3,940	3,940	4,786	4,788	4,789	4,791	4,793	4,794	4,796	4,797	4,799	
	Bowen Unit 3	**4.591%**	**5.098%**	5,101	5,101	5,105	5,105	5,105	5,670	5,670	5,670	5,671	5,672	5,673	5,673	5,674	5,675	
	Bowen Unit 4	**4.557%**	**5.703%**	3,610	3,610	3,611	3,617	3,626	4,538	4,550	4,574	4,615	4,658	4,685	4,653	4,653	4,653	
	Scherer Common 1-3	**1.788%**	**13.192%**	389	389	389	389	389	2,871	2,870	2,869	2,868	2,867	2,866	2,865	2,864	2,863	
	Scherer Unit 1	**3.132%**	**11.225%**	300	300	299	299	299	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,070	
	Scherer Unit 2	**2.806%**	**11.320%**	243	243	243	243	243	980	980	979	979	979	979	979	978	978	
	Scherer Unit 3	**2.562%**	**10.380%**	2,272	2,273	2,274	2,274	2,275	9,218	9,219	9,219	9,220	9,220	9,221	9,221	9,222	9,223	
	Yates Common 6&7	**4.031%**	**5.691%**	332	333	334	335	336	476	476	476	476	476	476	476	477	477	
	Yates Unit 6	**3.236%**	**3.771%**	375	375	375	375	375	437	437	437	438	438	438	438	439	439	
	Yates Unit 7	**2.937%**	**3.555%**	339	340	340	341	341	415	415	415	415	415	415	416	416	416	
	Depreciation Expense Total			$ 24,954	$ 24,962	$ 24,971	$ 25,023	$ 25,038	$ 41,638	$ 41,669	$ 41,713	$ 41,776	$ 41,842	$ 41,891	$ 41,879	$ 41,900	$ 41,942	
	Amortization			2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	
	Total Depreciation Expense			**$ 27,791**	**$ 27,798**	**$ 27,807**	**$ 27,859**	**$ 27,875**	**$ 44,475**	**$ 44,505**	**$ 44,549**	**$ 44,613**	**$ 44,678**	**$ 44,727**	**$ 44,716**	**$ 44,737**	**$ 44,778**	
Nuclear Production - FERC 320-325																		
	Plant In-Service Balance																	
	Hatch Common			$ 287,408	$ 287,408	$ 287,704	$ 287,704	$ 287,704	$ 288,272	$ 288,272	$ 288,272	$ 288,285	$ 288,285	$ 288,285	$ 288,592	$ 288,592	$ 288,592	$ 288,899
	Hatch Unit 1			512,931	514,877	514,472	514,603	514,739	514,863	514,873	514,926	515,020	515,133	515,271	515,462	515,652	513,147	513,596
	Hatch Unit 2			541,084	538,569	538,644	539,028	539,107	548,885	549,834	551,051	568,343	581,296	579,082	579,486	579,609	579,708	579,798
	Vogtle Common			855,602	858,090	859,309	859,658	859,979	859,856	860,023	860,446	860,841	861,367	861,771	862,176	862,577	862,978	863,372
	Vogtle Recreational and Training Facilities			12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765
	Vogtle Unit 1			1,626,104	1,626,268	1,626,412	1,626,468	1,626,602	1,628,983	1,629,270	1,629,719	1,630,295	1,628,720	1,628,920	1,629,343	1,629,769	1,630,205	1,631,369
	Vogtle Units 3 & 4 Common			7,490	7,848	8,206	8,565	8,923	10,255	10,927	11,602	4,393,747	4,394,425	4,395,103	4,395,783	4,396,465	4,397,149	4,397,833
	Vogtle Unit 2			1,062,559	1,062,827	1,063,091	1,063,223	1,063,424	1,072,742	1,070,348	1,071,103	1,072,099	1,072,859	1,073,372	1,074,112	1,074,858	1,075,617	1,076,515
	Vogtle Unit 3 & 4 Training Fac			26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873
	Depreciation Balance Total			$ 4,932,816	$ 4,935,526	$ 4,937,476	$ 4,938,887	$ 4,940,116	$ 4,963,494	$ 4,963,186	$ 4,966,758	$ 9,368,270	$ 9,381,722	$ 9,381,443	$ 9,384,592	$ 9,387,162	$ 9,387,035	$ 9,391,021
	Non Depreciable Balance Total			307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312
	Total Plant In-Service Balance			**$ 5,240,128**	**$ 5,242,838**	**$ 5,244,788**	**$ 5,246,199**	**$ 5,247,428**	**$ 5,270,805**	**$ 5,270,498**	**$ 5,274,069**	**$ 9,675,581**	**$ 9,689,034**	**$ 9,688,755**	**$ 9,691,904**	**$ 9,694,473**	**$ 9,694,347**	**$ 9,698,332**
	Depreciation Expense																	
	Hatch Common	**2.703%**	**3.360%**	$ 647	$ 647	$ 648	$ 648	$ 648	$ 807	$ 807	$ 807	$ 807	$ 807	$ 807	$ 808	$ 808	$ 808	
	Hatch Unit 1	**3.416%**	**4.265%**	1,460	1,466	1,465	1,465	1,465	1,830	1,830	1,830	1,830	1,831	1,831	1,832	1,833	1,824	
	Hatch Unit 2	**2.897%**	**3.478%**	1,306	1,300	1,300	1,301	1,301	1,591	1,594	1,597	1,647	1,685	1,678	1,680	1,680	1,680	
	Vogtle Common	**1.944%**	**2.070%**	1,386	1,390	1,392	1,393	1,393	1,483	1,484	1,484	1,485	1,486	1,487	1,487	1,488	1,489	
	Vogtle Recreational and Training Facilities	**1.671%**	**2.233%**	18	18	18	18	18	24	24	24	24	24	24	24	24	24	
	Vogtle Unit 1	**1.272%**	**1.330%**	1,724	1,724	1,724	1,724	1,724	1,806	1,806	1,807	1,807	1,806	1,806	1,806	1,807	1,807	
	Vogtle Units 3 & 4 Common	**1.779%**	**1.575%**	11	12	12	13	13	13	14	15	5,767	5,768	5,768	5,769	5,770	5,771	
	Vogtle Unit 2	**2.004%**	**2.025%**	1,774	1,775	1,775	1,776	1,776	1,810	1,806	1,808	1,809	1,810	1,811	1,813	1,814	1,815	
	Vogtle Unit 3 & 4 Training Fac	**1.764%**	**1.573%**	40	40	40	40	40	35	35	35	35	35	35	35	35	35	
	Depreciation Expense Total			$ 8,366	$ 8,371	$ 8,374	$ 8,377	$ 8,379	$ 9,400	$ 9,400	$ 9,407	$ 15,212	$ 15,251	$ 15,248	$ 15,254	$ 15,259	$ 15,253	
	Amortization			619	619	619	619	619	619	619	619	619	619	619	619	619	619	
	Total Depreciation Expense			**$ 8,985**	**$ 8,990**	**$ 8,993**	**$ 8,995**	**$ 8,997**	**$ 10,019**	**$ 10,019**	**$ 10,026**	**$ 15,831**	**$ 15,870**	**$ 15,867**	**$ 15,873**	**$ 15,877**	**$ 15,872**	
Hydro Production- FERC 330-336																		
	Plant In-Service Balance																	
	Bartletts Ferry 1-4			$ 46,084	$ 46,091	$ 46,098	$ 46,104	$ 46,111	$ 46,261	$ 46,281	$ 46,301	$ 46,321	$ 46,341	$ 46,361	$ 46,380	$ 46,400	$ 46,420	$ 46,440
	Bartletts Ferry 5-6			88,245	88,252	88,259	88,267	88,274	88,274	88,281	88,289	88,296	88,303	88,311	88,318	88,325	88,333	88,340
	Burton			14,033	14,040	14,047	14,054	14,060	14,061	14,068	14,075	14,081	14,088	14,095	14,102	14,109	14,116	14,123
	Central Ga Hydro			236	242	249	256	263	263	270	277	284	291	297	304	311	318	325
	Flint River			24,406	24,481	24,556	24,631	24,631	24,768	24,768	24,768	24,768	24,768	24,768	24,768	24,768	24,846	24,923
	Goat Rock			33,563	33,570	33,479	33,486	33,493	33,493	33,583	33,672	33,761	33,851	33,940	34,029	34,119	34,208	34,297
	Lloyd Shoals			27,939	27,950	27,960	27,971	27,981	27,982	28,145	28,308	28,471	28,634	28,797	28,960	29,123	29,286	29,449
	Morgan Falls			17,066	17,097	17,129	17,240	17,271	17,440	17,440	17,440	17,440	17,440	17,440	17,440	17,440	17,440	17,440
	Nacoochee			7,982	7,989	7,995	8,002	8,009	8,009	8,016	8,023	8,030	8,037	8,044	8,051	8,058	8,065	8,071
	North Highlands			14,243	14,250	14,257	14,265	14,272	14,272	14,279	14,287	14,294	14,301	14,309	14,316	14,324	14,331	14,338
	Oliver			19,776	19,784	19,791	19,798	19,805	19,805	19,813	19,820	19,827	19,835	19,842	19,850	19,857	19,864	19,872
	Rocky Mountain Common and Units 1-3			180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119
	Sinclair			21,807	21,817	21,828	21,838	21,849	21,849	21,860	21,871	21,882	21,892	21,903	21,914	21,925	21,936	21,947
	Tallulah			33,685	33,692	33,699	33,707	33,714	39,996	40,003	40,011	40,018	40,025	40,033	40,040	40,047	40,055	40,062
	Terrora			60,901	60,933	60,965	60,997	61,029	61,055	61,162	61,270	61,377	61,484	61,591	61,699	61,806	61,913	62,021
	Tugalo			22,953	22,960	22,967	22,974	22,981	69,257	71,010	72,763	74,515	76,268	78,021	79,774	81,527	83,279	85,032
	Wallace Dam			205,955	206,237	206,519	206,802	207,084	207,441	208,043	208,645	209,247	209,849	210,451	211,053	211,468	211,882	212,297
	Yonah			10,541	10,548	10,556	10,563	10,570	12,496	12,503	12,510	12,518	12,525	12,532	12,540	12,547	12,554	12,562
	Depreciation Balance Total			$ 829,534	$ 830,053	$ 830,473	$ 831,072	$ 831,516	$ 886,842	$ 889,644	$ 892,447	$ 895,250	$ 898,053	$ 900,855	$ 903,658	$ 906,273	$ 908,966	$ 911,658

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FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

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	Non Depreciable Balance Total			44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055
	Total Plant In-Service Balance			**$ 873,590**	**$ 874,109**	**$ 874,529**	**$ 875,128**	**$ 875,571**	**$ 930,897**	**$ 933,700**	**$ 936,503**	**$ 939,305**	**$ 942,108**	**$ 944,911**	**$ 947,714**	**$ 950,329**	**$ 953,021**	**$ 955,713**
	Depreciation Expense																	
	Bartletts Ferry 1-4	**1.424%**	**3.174%**		$ 55	$ 55	$ 55	$ 55	$ 55	$ 122	$ 122	$ 122	$ 123	$ 123	$ 123	$ 123	$ 123	$ 123
	Bartletts Ferry 5-6	**2.337%**	**2.394%**		172	172	172	172	172	176	176	176	176	176	176	176	176	176
	Burton	**3.156%**	**3.505%**		37	37	37	37	37	41	41	41	41	41	41	41	41	41
	Central Ga Hydro	**1.575%**	**1.606%**		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Flint River	**3.907%**	**5.030%**		79	80	80	80	80	104	104	104	104	104	104	104	104	104
	Goat Rock	**3.285%**	**3.906%**		92	92	92	92	92	109	109	110	110	110	110	111	111	111
	Lloyd Shoals	**1.036%**	**1.031%**		24	24	24	24	24	24	24	24	24	25	25	25	25	25
	Morgan Falls	**2.794%**	**4.192%**		40	40	40	40	40	61	61	61	61	61	61	61	61	61
	Nacoochee	**4.055%**	**4.557%**		27	27	27	27	27	30	30	30	30	31	31	31	31	31
	North Highlands	**4.086%**	**4.521%**		48	49	49	49	49	54	54	54	54	54	54	54	54	54
	Oliver	**3.251%**	**3.779%**		54	54	54	54	54	62	62	62	62	62	62	63	63	63
	Rocky Mountain Common and Units 1-3	**3.189%**	**3.877%**		479	479	479	479	479	582	582	582	582	582	582	582	582	582
	Sinclair	**3.327%**	**3.694%**		60	60	61	61	61	67	67	67	67	67	67	67	67	68
	Tallulah	**4.002%**	**4.424%**		112	112	112	112	112	147	147	148	148	148	148	148	148	148
	Terrora	**3.765%**	**5.857%**		191	191	191	191	191	298	299	299	300	300	301	301	302	302
	Tugalo	**3.897%**	**4.557%**		75	75	75	75	75	263	270	276	283	290	296	303	310	316
	Wallace Dam	**1.337%**	**1.338%**		229	230	230	230	231	231	232	233	233	234	235	235	236	236
	Yonah	**3.060%**	**3.836%**		27	27	27	27	27	40	40	40	40	40	40	40	40	40
	Depreciation Expense Total				$ 1,801	$ 1,802	$ 1,803	$ 1,804	$ 1,805	$ 2,413	$ 2,422	$ 2,430	$ 2,439	$ 2,447	$ 2,456	$ 2,464	$ 2,473	$ 2,481
	Amortization				27	27	27	27	27	27	27	27	27	27	27	27	27	27
	Total Depreciation Expense				**$ 1,829**	**$ 1,830**	**$ 1,830**	**$ 1,832**	**$ 1,832**	**$ 2,440**	**$ 2,449**	**$ 2,457**	**$ 2,466**	**$ 2,475**	**$ 2,483**	**$ 2,492**	**$ 2,500**	**$ 2,509**

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Other Production- FERC 340-346																		
Plant In-Service Balance																		
	Community Comer Solar			$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178
	Community Solar Savannah			6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540
	Community Solar Vogtle			4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008
	Dalton Solar			12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581
	Falcon Solar			3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378
	Fort Benning Solar			67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127
	Fort Gordon North Solar			(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
	Fort Gordon Solar			66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127
	Fort Stewart Solar			66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859
	Fort Valley Univ Solar			23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052
	Kings Bay Naval Solar			67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001
	McDonough CC Common			157,166	157,881	158,593	159,304	160,015	160,726	160,781	160,836	196,339	196,394	196,449	196,503	196,558	196,613	237,939
	McDonough CC Unit 4			532,516	532,921	533,323	533,725	534,127	534,530	535,749	536,969	538,188	539,408	540,628	541,847	543,067	544,287	545,506
	McDonough CC Unit 5			488,216	488,518	488,820	489,121	489,423	489,726	491,069	492,413	493,757	495,100	496,444	497,788	499,131	500,475	501,819
	McDonough CC Unit 6			489,654	489,970	491,830	492,147	492,463	492,781	493,218	493,655	494,092	494,529	494,966	495,403	495,841	496,278	496,715
	McDonough CT			21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179
	McIntosh Units 5 & 6			2,120	2,120	2,120	2,120	9,382	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451
	McIntosh CC Common			63,902	64,003	64,104	64,604	64,705	66,178	67,131	67,694	68,257	68,821	69,484	69,647	69,810	69,974	70,137
	McIntosh CC Unit 10			293,367	293,937	294,508	299,048	299,619	300,274	306,236	306,243	306,249	306,255	306,261	306,268	306,274	306,280	306,286
	McIntosh CC Unit 11			290,703	290,703	290,703	291,483	291,483	299,683	300,283	300,283	300,283	300,283	300,983	300,983	300,983	300,983	300,983
	McIntosh Common			120,030	120,030	120,030	120,030	120,030	120,030	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415
	McIntosh Unit 1			21,857	21,857	21,857	21,857	21,857	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391
	McIntosh Unit 2			20,597	20,597	20,597	20,597	20,597	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131
	McIntosh Unit 3			26,073	26,073	26,073	26,073	26,073	26,608	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358
	McIntosh Unit 4			26,173	26,173	26,173	26,173	26,173	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707
	McIntosh Unit 7			23,200	23,200	23,200	23,200	23,200	23,734	25,484	25,484	25,484	25,484	25,484	25,484	25,484	25,484	25,484
	McIntosh Unit 8			22,899	22,899	22,899	22,899	22,899	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434
	DER Local Reliability and Constraints Pilot			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MCLB Albany Solar			76,061	77,270	79,473	83,191	83,579	84,818	85,384	85,952	86,521	86,757	86,995	87,224	84,424	87,674	90,924
	McManus CT			64,409	64,681	64,697	64,714	64,731	67,732	68,124	68,145	68,167	68,188	68,210	68,231	68,253	68,274	68,296
	MicroGrid - Tech Square			6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066
	Moody AFB Solar			77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844
	Robbins CT Common			7,954	7,970	7,987	8,004	8,020	8,037	8,059	8,081	8,103	8,125	8,147	8,169	8,190	8,212	8,234
	Robbins CT Unit 1			22,839	22,839	22,839	22,839	22,839	23,908	24,258	24,608	24,958	25,308	25,658	26,007	26,357	26,707	27,057
	Robbins CT Unit 2			18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004
	Robins AFB Solar			181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509
	ROW Solar			2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914
	Solar Ash Pond Plant McDonough			34	34	34	34	34	34	34	34	34	34	34	34	34	34	34
	Tri County Solar			1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804
	UGA Solar			4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717
	Wilson CT			40,499	40,578	40,657	41,087	41,166	44,597	44,677	44,757	44,837	45,538	45,618	45,698	45,778	45,858	45,939
	Depreciation Balance Total			$ 3,424,153	$ 3,428,139	$ 3,434,401	$ 3,446,135	$ 3,456,299	$ 3,481,397	$ 3,497,261	$ 3,501,927	$ 3,542,043	$ 3,546,998	$ 3,552,133	$ 3,556,060	$ 3,556,958	$ 3,563,906	$ 3,612,125
	Non Depreciable Balance Total			224,112	342,912	342,912	342,912	342,912	342,912	342,912	342,912	342,912	342,912	437,786	437,786	437,786	437,786	437,786
	Total Plant In-Service Balance			**$ 3,648,265**	**$ 3,771,051**	**$ 3,777,313**	**$ 3,789,047**	**$ 3,799,211**	**$ 3,824,309**	**$ 3,840,173**	**$ 3,844,839**	**$ 3,884,955**	**$ 3,889,910**	**$ 3,989,919**	**$ 3,993,846**	**$ 3,994,743**	**$ 4,001,691**	**$ 4,049,910**
Depreciation Expense																		
	Community Comer Solar	**3.144%**	**2.776%**		$ 8	$ 8	$ 8	$ 8	$ 8	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7
	Community Solar Savannah	**3.144%**	**2.826%**		17	17	17	17	17	15	15	15	15	15	15	15	15	15
	Community Solar Vogtle	**3.144%**	**2.812%**		11	11	11	11	11	9	9	9	9	9	9	9	9	9
	Dalton Solar	**3.479%**	**3.049%**		36	36	36	36	36	32	32	32	32	32	32	32	32	32
	Falcon Solar	**3.623%**	**2.623%**		10	10	10	10	10	7	7	7	7	7	7	7	7	7
	Fort Benning Solar	**2.946%**	**2.584%**		165	165	165	165	165	145	145	145	145	145	145	145	145	145
	Fort Gordon North Solar	**3.144%**	**2.826%**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Fort Gordon Solar	**3.028%**	**0.000%**		167	167	167	167	167	-	-	-	-	-	-	-	-	-
	Fort Stewart Solar	**3.028%**	**2.819%**		169	169	169	169	169	157	157	157	157	157	157	157	157	157
	Fort Valley Univ Solar	**3.144%**	**2.826%**		60	60	60	60	60	54	54	54	54	54	54	54	54	54
	Kings Bay Naval Solar	**3.045%**	**2.833%**		170	170	170	170	170	158	158	158	158	158	158	158	158	158
	McDonough CC Common	**2.552%**	**2.921%**		334	336	337	339	340	391	391	391	478	478	478	478	478	479
	McDonough CC Unit 4	**3.395%**	**6.391%**		1,507	1,508	1,509	1,510	1,511	2,847	2,853	2,860	2,866	2,873	2,879	2,886	2,892	2,899
	McDonough CC Unit 5	**3.383%**	**6.017%**		1,376	1,377	1,378	1,379	1,380	2,455	2,462	2,469	2,476	2,482	2,489	2,496	2,503	2,509
	McDonough CC Unit 6	**3.115%**	**4.242%**		1,271	1,272	1,277	1,278	1,278	1,742	1,744	1,745	1,747	1,748	1,750	1,751	1,753	1,754
	McDonough CT	**0.236%**	**7.521%**		4	4	4	4	4	133	133	133	133	133	133	133	133	133
	McIntosh Units 5 & 6	**2.863%**	**3.015%**		5	5	5	5	22	26	26	26	26	26	26	26	26	26
	McIntosh CC Common	**2.825%**	**3.267%**		150	151	151	152	152	180	183	184	186	187	189	190	190	191
	McIntosh CC Unit 10	**3.416%**	**8.579%**		835	837	838	851	853	2,147	2,189	2,189	2,190	2,190	2,190	2,190	2,190	2,190
	McIntosh CC Unit 11	**3.615%**	**7.591%**		876	876	876	878	878	1,896	1,899	1,899	1,899	1,899	1,904	1,904	1,904	1,904
	McIntosh Common	**3.739%**	**4.849%**		374	374	374	374	374	485	487	487	487	487	487	487	487	487
	McIntosh Unit 1	**3.289%**	**3.428%**		60	60	60	60	60	64	64	64	64	64	64	64	64	64
	McIntosh Unit 2	**3.163%**	**3.309%**		54	54	54	54	54	58	58	58	58	58	58	58	58	58
	McIntosh Unit 3	**3.251%**	**3.408%**		71	71	71	71	71	76	81	81	81	81	81	81	81	81
	McIntosh Unit 4	**2.976%**	**3.088%**		65	65	65	65	65	69	69	69	69	69	69	69	69	69
	McIntosh Unit 7	**3.321%**	**3.552%**		64	64	64	64	64	70	75	75	75	75	75	75	75	75
	McIntosh Unit 8	**3.181%**	**3.350%**		61	61	61	61	61	65	65	65	65	65	65	65	65	65
	DER Local Reliability and Constraints Pilot	**3.197%**	**5.134%**		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MCLB Albany Solar	**3.144%**	**2.767%**		199	202	208	218	219	196	197	198	199	200	201	201	195	202
	McManus CT	**3.009%**	**1.851%**		162	162	162	162	162	104	105	105	105	105	105	105	105	105
	MicroGrid - Tech Square	**3.144%**	**3.409%**		16	16	16	16	16	17	17	17	17	17	17	17	17	17
	Moody AFB Solar	**3.144%**	**2.814%**		204	204	204	204	204	183	183	183	183	183	183	183	183	183
	Robbins CT Common	**3.151%**	**3.372%**		21	21	21	21	21	23	23	23	23	23	23	23	23	23
	Robbins CT Unit 1	**2.633%**	**2.841%**		50	50	50	50	50	57	57	58	59	60	61	62	62	63
	Robbins CT Unit 2	**2.635%**	**2.814%**		40	40	40	40	40	42	42	42	42	42	42	42	42	42
	Robins AFB Solar	**3.144%**	**2.826%**		476	476	476	476	476	427	427	427	427	427	427	427	427	427
	ROW Solar	**3.144%**	**2.784%**		8	8	8	8	8	7	7	7	7	7	7	7	7	7
	Solar Ash Pond Plant McDonough	**3.144%**	**2.922%**		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Tri County Solar	**4.164%**	**2.756%**		6	6	6	6	6	4	4	4	4	4	4	4	4	4
	UGA Solar	**5.202%**	**2.726%**		20	20	20	20	20	11	11	11	11	11	11	11	11	11

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23
	Wilson CT	-0.754%	-0.580%		(25)	(25)	(26)	(26)	(26)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)
	Depreciation Expense Total				$ 9,097	$ 9,107	$ 9,123	$ 9,153	$ 9,177	$ 14,339	$ 14,417	$ 14,436	$ 14,541	$ 14,559	$ 14,581	$ 14,598	$ 14,608	$ 14,632
	Amortization				132	132	132	132	132	132	132	132	132	132	132	132	132	132
	Total Depreciation Expense				**$ 9,229**	**$ 9,239**	**$ 9,255**	**$ 9,285**	**$ 9,310**	**$ 14,471**	**$ 14,550**	**$ 14,568**	**$ 14,673**	**$ 14,691**	**$ 14,714**	**$ 14,730**	**$ 14,740**	**$ 14,764**
Transmission Plant- FERC 350-359																		
	Plant In-Service Balance																	
	Depreciation Balance Total			$ 6,784,502	$ 6,805,723	$ 6,846,203	$ 6,866,750	$ 6,898,311	$ 7,108,312	$ 7,199,920	$ 7,229,615	$ 7,311,937	$ 7,348,829	$ 7,377,112	$ 7,413,949	$ 7,499,530	$ 7,570,439	$ 7,619,277
	Non Depreciable Balance Total			458,895	459,030	459,314	459,380	459,457	462,801	470,954	471,416	471,454	471,495	472,327	472,768	472,817	473,655	473,667
	Total Plant In-Service Balance			**$ 7,243,397**	**$ 7,264,753**	**$ 7,305,518**	**$ 7,326,130**	**$ 7,357,769**	**$ 7,571,113**	**$ 7,670,874**	**$ 7,701,031**	**$ 7,783,392**	**$ 7,820,324**	**$ 7,849,439**	**$ 7,886,717**	**$ 7,972,347**	**$ 8,044,094**	**$ 8,092,944**
	Depreciation Expense																	
	Depreciation Expense Total	**2.196%**	**2.596%**		$ 12,416	$ 12,454	$ 12,529	$ 12,566	$ 12,624	$ 15,379	$ 15,577	$ 15,642	$ 15,820	$ 15,900	$ 15,961	$ 16,040	$ 16,226	$ 16,379
	Amortization				333	333	333	333	333	333	333	333	333	333	333	333	333	333
	Total Depreciation Expense				**$ 12,749**	**$ 12,788**	**$ 12,862**	**$ 12,899**	**$ 12,957**	**$ 15,713**	**$ 15,910**	**$ 15,975**	**$ 16,153**	**$ 16,233**	**$ 16,294**	**$ 16,374**	**$ 16,559**	**$ 16,712**
Distribution Plant- FERC 360-362 & 364-373																		
	Plant In-Service Balance																	
	Distribution			$ 12,176,163	$ 12,252,707	$ 12,347,936	$ 12,430,688	$ 12,494,621	$ 12,654,336	$ 12,718,663	$ 12,762,202	$ 13,028,974	$ 13,076,511	$ 13,122,493	$ 13,396,930	$ 13,454,705	$ 13,508,529	$ 13,634,765
	Unregulated ODL			619,309	625,606	631,891	638,185	644,467	689,270	698,188	707,097	716,038	724,969	733,904	742,838	751,805	760,736	769,654
	Depreciation Balance Total			$ 12,795,471	$ 12,878,313	$ 12,979,827	$ 13,068,873	$ 13,139,088	$ 13,343,606	$ 13,416,851	$ 13,469,300	$ 13,745,012	$ 13,801,480	$ 13,856,397	$ 14,139,768	$ 14,206,510	$ 14,269,265	$ 14,404,420
	Non Depreciable Balance Total			210,840	212,218	212,349	224,839	224,839	224,839	225,234	225,994	225,994	225,994	225,994	226,344	226,344	226,344	226,344
	Total Plant In-Service Balance			**$ 13,006,311**	**$ 13,090,531**	**$ 13,192,176**	**$ 13,293,712**	**$ 13,363,927**	**$ 13,568,445**	**$ 13,642,085**	**$ 13,695,294**	**$ 13,971,006**	**$ 14,027,474**	**$ 14,082,391**	**$ 14,366,112**	**$ 14,432,854**	**$ 14,495,609**	**$ 14,630,764**
	Depreciation Expense																	
	Distribution	**2.700%**	**2.916%**		$ 27,396	$ 27,569	$ 27,783	$ 27,969	$ 28,113	$ 30,747	$ 30,904	$ 31,009	$ 31,658	$ 31,773	$ 31,885	$ 32,552	$ 32,692	$ 32,823
	Unregulated ODL	**3.622%**	**3.622%**		1,869	1,888	1,907	1,926	1,945	2,080	2,107	2,134	2,161	2,188	2,215	2,242	2,269	2,296
	Depreciation Expense Total				$ 29,266	$ 29,457	$ 29,690	$ 29,895	$ 30,058	$ 32,828	$ 33,011	$ 33,144	$ 33,819	$ 33,961	$ 34,100	$ 34,794	$ 34,961	$ 35,119
	Amortization				124	124	124	124	124	124	124	124	124	124	124	124	124	124
	Total Depreciation Expense				**$ 29,390**	**$ 29,581**	**$ 29,814**	**$ 30,019**	**$ 30,182**	**$ 32,952**	**$ 33,135**	**$ 33,268**	**$ 33,943**	**$ 34,085**	**$ 34,224**	**$ 34,918**	**$ 35,085**	**$ 35,243**
General Plant- FERC 389-398																		
	Plant In-Service Balance																	
	390 Structures and Improvements			$ 557,840	$ 559,667	$ 561,494	$ 563,321	$ 565,148	$ 588,694	$ 590,708	$ 592,722	$ 594,735	$ 596,749	$ 598,762	$ 600,776	$ 602,790	$ 604,803	$ 606,817
	392 Transportation			426,935	430,749	434,563	438,376	442,190	446,022	449,500	452,979	456,458	459,936	463,415	466,893	470,372	473,851	477,329
	396 Power Operated Equipment			35,090	35,660	36,230	36,800	37,370	37,942	38,462	38,982	39,502	40,022	40,541	41,061	41,581	42,101	42,621
	397 Communications Equipment			514,126	518,800	521,790	524,889	528,145	537,637	541,620	544,340	547,060	550,080	553,071	556,061	559,324	562,854	566,116
	Depreciation Balance Total			$ 1,533,992	$ 1,544,876	$ 1,554,077	$ 1,563,387	$ 1,572,853	$ 1,610,296	$ 1,620,290	$ 1,629,023	$ 1,637,755	$ 1,646,787	$ 1,655,789	$ 1,664,792	$ 1,674,066	$ 1,683,609	$ 1,692,883
	Non Depreciable Balance Total			521,178	523,312	525,445	527,578	529,710	531,853	523,974	525,846	527,620	529,493	531,365	533,237	535,109	535,769	537,641
	Total Plant In-Service Balance			**$ 2,055,170**	**$ 2,068,188**	**$ 2,079,521**	**$ 2,090,964**	**$ 2,102,563**	**$ 2,142,148**	**$ 2,144,264**	**$ 2,154,869**	**$ 2,165,375**	**$ 2,176,279**	**$ 2,187,154**	**$ 2,198,029**	**$ 2,209,176**	**$ 2,219,378**	**$ 2,230,524**
	Depreciation Expense																	
	390 Structures and Improvements	**1.759%**	**1.473%**		$ 818	$ 820	$ 823	$ 826	$ 828	$ 723	$ 725	$ 728	$ 730	$ 732	$ 735	$ 737	$ 740	$ 742
	392 Transportation	**4.316%**	**4.411%**		1,536	1,549	1,563	1,577	1,590	1,640	1,652	1,665	1,678	1,691	1,703	1,716	1,729	1,742
	396 Power Operated Equipment	**11.269%**	**8.018%**		330	335	340	346	351	254	257	260	264	267	271	274	278	281
	397 Communications Equipment	**2.715%**	**3.450%**		1,163	1,174	1,181	1,188	1,195	1,546	1,557	1,565	1,573	1,581	1,590	1,599	1,608	1,618
	Depreciation Expense Total				$ 3,846	$ 3,878	$ 3,907	$ 3,936	$ 3,965	$ 4,161	$ 4,191	$ 4,218	$ 4,245	$ 4,272	$ 4,299	$ 4,327	$ 4,355	$ 4,384
	Depreciation Reclassification				$ (1,865)	$ (1,884)	$ (1,903)	$ (1,922)	$ (1,941)	$ (1,893)	$ (1,909)	$ (1,926)	$ (1,942)	$ (1,958)	$ (1,974)	$ (1,991)	$ (2,007)	$ (2,023)
	Amortization				1,793	1,806	1,819	1,832	1,845	1,787	1,799	1,811	1,822	1,834	1,845	1,857	1,869	1,881
	Total Depreciation Expense				**$ 3,774**	**$ 3,800**	**$ 3,823**	**$ 3,846**	**$ 3,869**	**$ 4,055**	**$ 4,081**	**$ 4,103**	**$ 4,125**	**$ 4,148**	**$ 4,170**	**$ 4,193**	**$ 4,217**	**$ 4,241**
Total Depreciation Expense				**$ 93,747**	**$ 94,026**	**$ 94,384**	**$ 94,736**	**$ 95,022**	**$ 124,125**	**$ 124,649**	**$ 124,947**	**$ 131,804**	**$ 132,180**	**$ 132,479**	**$ 133,295**	**$ 133,715**	**$ 134,119**	

Note: Totals may not tie due to rounding.

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
Steam																
	Steam Production - FERC 310-312 & 314-316															
	Bowen Common			$ 1,110,022	$ 1,112,133	$ 1,112,550	$ 1,112,950	$ 1,113,360	$ 1,113,809	$ 1,114,159	$ 1,115,353	$ 1,117,961	$ 1,119,022	$ 1,120,127	$ 1,120,630	$ 1,242,884
	Bowen Unit 1			822,268	824,472	826,360	826,548	826,708	826,890	827,051	827,212	827,373	827,534	827,694	827,855	828,016
	Bowen Unit 2			777,169	777,405	777,640	779,326	781,012	782,698	784,383	786,069	787,755	789,441	791,127	792,949	794,943
	Bowen Unit 3			1,337,939	1,339,649	1,339,366	1,339,702	1,342,037	1,351,199	1,360,869	1,365,040	1,361,972	1,362,012	1,362,063	1,362,103	1,362,143
	Bowen Unit 4			979,215	979,390	979,410	979,430	979,450	979,511	979,571	979,631	979,627	979,647	979,667	979,687	979,707
	Scherer Common 1-3			260,230	260,140	260,767	260,596	260,425	260,253	260,082	259,911	259,739	259,568	259,397	259,225	259,054
	Scherer Unit 1			114,331	114,322	114,313	114,270	114,228	114,186	114,144	114,101	114,059	114,017	113,974	113,932	113,890
	Scherer Unit 2			103,657	103,636	103,663	103,540	103,417	103,294	103,171	103,048	102,925	102,802	102,679	102,556	102,433
	Scherer Unit 3			1,066,283	1,066,348	1,066,414	1,066,602	1,066,791	1,066,979	1,067,167	1,067,355	1,067,543	1,067,732	1,067,920	1,068,108	1,068,296
	Yates Common 6&7			101,143	101,173	102,304	102,353	102,402	102,451	102,500	102,550	102,599	102,648	102,697	102,746	102,795
	Yates Unit 6			139,820	139,901	141,682	141,826	141,971	142,115	142,260	142,404	142,549	142,693	142,838	142,982	143,127
	Yates Unit 7			140,556	140,601	140,799	140,806	140,912	140,968	141,024	141,081	141,137	141,193	141,249	141,305	141,362
	Depreciation Balance Total			$ 6,952,634	$ 6,959,171	$ 6,965,268	$ 6,967,949	$ 6,972,712	$ 6,984,353	$ 6,996,380	$ 7,003,754	$ 7,005,239	$ 7,008,307	$ 7,011,432	$ 7,014,079	$ 7,138,649
	Non Depreciable Balance Total			1,620,687	1,620,923	1,621,160	1,621,403	1,621,647	1,621,890	1,622,133	1,622,376	1,622,620	1,622,863	1,623,106	1,623,349	1,623,593
	Total Plant In-Service Balance			**$ 8,573,321**	**$ 8,580,094**	**$ 8,586,428**	**$ 8,589,353**	**$ 8,594,359**	**$ 8,606,242**	**$ 8,618,513**	**$ 8,626,130**	**$ 8,627,858**	**$ 8,631,170**	**$ 8,634,538**	**$ 8,637,429**	**$ 8,762,242**
	Depreciation Expense															
	Bowen Common	**4.740%**	**6.474%**	$ 5,994	$ 5,988	$ 6,000	$ 6,002	$ 6,004	$ 6,006	$ 6,009	$ 6,010	$ 6,017	$ 6,031	$ 6,037	$ 6,043	$ 6,045
	Bowen Unit 1	**5.698%**	**7.934%**	5,397	5,437	5,451	5,464	5,465	5,466	5,467	5,468	5,469	5,470	5,471	5,472	5,473
	Bowen Unit 2	**6.103%**	**7.414%**	4,800	4,802	4,803	4,804	4,815	4,825	4,836	4,846	4,857	4,867	4,877	4,888	4,899
	Bowen Unit 3	**4.591%**	**5.098%**	5,677	5,685	5,692	5,691	5,692	5,702	5,741	5,782	5,800	5,787	5,787	5,787	5,787
	Bowen Unit 4	**4.557%**	**5.703%**	4,653	4,653	4,654	4,654	4,654	4,655	4,655	4,655	4,655	4,655	4,655	4,656	4,656
	Scherer Common 1-3	**1.788%**	**13.192%**	2,862	2,861	2,860	2,867	2,865	2,863	2,861	2,859	2,857	2,855	2,853	2,852	2,850
	Scherer Unit 1	**3.132%**	**11.225%**	1,070	1,069	1,069	1,069	1,069	1,068	1,068	1,068	1,067	1,067	1,067	1,066	1,066
	Scherer Unit 2	**2.806%**	**11.320%**	978	978	978	978	977	976	974	973	972	971	970	969	967
	Scherer Unit 3	**2.562%**	**10.380%**	9,223	9,224	9,224	9,225	9,226	9,228	9,230	9,231	9,233	9,235	9,236	9,238	9,240
	Yates Common 6&7	**4.031%**	**5.691%**	477	480	480	485	485	486	486	486	486	487	487	487	487
	Yates Unit 6	**3.236%**	**3.771%**	439	439	440	445	446	446	447	447	447	448	448	449	449
	Yates Unit 7	**2.937%**	**3.555%**	416	416	417	417	417	417	418	418	418	418	418	418	419
	Depreciation Expense Total			$ 41,988	$ 42,031	$ 42,067	$ 42,101	$ 42,115	$ 42,138	$ 42,190	$ 42,244	$ 42,279	$ 42,291	$ 42,307	$ 42,324	$ 42,338
	Amortization			2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837
	Total Depreciation Expense			**$ 44,824**	**$ 44,868**	**$ 44,903**	**$ 44,937**	**$ 44,952**	**$ 44,975**	**$ 45,027**	**$ 45,081**	**$ 45,116**	**$ 45,127**	**$ 45,144**	**$ 45,160**	**$ 45,175**
Nuclear Production - FERC 320-325																
	Plant In-Service Balance															
	Hatch Common			$ 288,899	$ 288,899	$ 290,050	$ 290,084	$ 290,118	$ 290,165	$ 290,203	$ 290,242	$ 291,975	$ 292,015	$ 292,055	$ 292,407	$ 292,445
	Hatch Unit 1			513,987	514,427	526,929	527,493	528,312	554,049	544,910	545,193	545,529	545,810	546,090	546,365	546,629
	Hatch Unit 2			580,018	580,116	580,208	579,936	580,213	580,968	581,346	581,730	582,100	582,495	582,890	583,280	583,660
	Vogtle Common			863,773	864,176	867,522	867,797	868,095	868,374	868,656	868,938	869,221	869,505	869,788	870,059	870,344
	Vogtle Recreational and Training Facilities			12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765
	Vogtle Unit 1			1,631,812	1,632,032	1,637,675	1,637,255	1,638,286	1,639,311	1,640,344	1,641,373	1,642,401	1,643,430	1,644,456	1,647,904	1,648,943
	Vogtle Units 3 & 4 Common			4,398,520	4,399,208	7,638,118	7,641,642	7,644,515	7,646,938	7,649,367	7,651,802	7,654,243	7,656,692	7,659,146	7,661,606	7,664,072
	Vogtle Unit 2			1,077,282	1,076,900	1,081,382	1,081,484	1,081,786	1,082,087	1,083,783	1,084,081	1,084,380	1,084,679	1,084,978	1,085,263	1,085,561
	Vogtle Unit 3 & 4 Training Fac			26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873
	Depreciation Balance Total			$ 9,393,930	$ 9,395,395	$ 12,661,524	$ 12,665,329	$ 12,670,963	$ 12,701,531	$ 12,698,249	$ 12,702,999	$ 12,709,488	$ 12,714,264	$ 12,719,042	$ 12,726,522	$ 12,731,292
	Non Depreciable Balance Total			307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312
	Total Plant In-Service Balance			**$ 9,701,242**	**$ 9,702,707**	**$ 12,968,836**	**$ 12,972,641**	**$ 12,978,275**	**$ 13,008,843**	**$ 13,005,561**	**$ 13,010,311**	**$ 13,016,800**	**$ 13,021,576**	**$ 13,026,353**	**$ 13,033,834**	**$ 13,038,604**
	Depreciation Expense															
	Hatch Common	**2.703%**	**3.360%**	$ 809	$ 809	$ 809	$ 812	$ 812	$ 812	$ 812	$ 813	$ 813	$ 818	$ 818	$ 818	$ 819
	Hatch Unit 1	**3.416%**	**4.265%**	1,825	1,827	1,828	1,873	1,875	1,878	1,969	1,937	1,938	1,939	1,940	1,941	1,942
	Hatch Unit 2	**2.897%**	**3.478%**	1,680	1,681	1,681	1,682	1,681	1,682	1,684	1,685	1,686	1,687	1,688	1,689	1,691
	Vogtle Common	**1.944%**	**2.070%**	1,490	1,490	1,491	1,497	1,497	1,498	1,498	1,499	1,499	1,500	1,500	1,501	1,501
	Vogtle Recreational and Training Facilities	**1.671%**	**2.233%**	24	24	24	24	24	24	24	24	24	24	24	24	24
	Vogtle Unit 1	**1.272%**	**1.330%**	1,809	1,809	1,809	1,816	1,815	1,816	1,817	1,819	1,820	1,821	1,822	1,823	1,827
	Vogtle Units 3 & 4 Common	**1.779%**	**1.575%**	5,772	5,773	5,774	10,025	10,029	10,033	10,036	10,040	10,043	10,046	10,049	10,052	10,056
	Vogtle Unit 2	**2.004%**	**2.025%**	1,817	1,818	1,817	1,825	1,825	1,826	1,826	1,829	1,829	1,830	1,830	1,831	1,831
	Vogtle Unit 3 & 4 Training Fac	**1.764%**	**1.573%**	35	35	35	35	35	35	35	35	35	35	35	35	35
	Depreciation Expense Total			$ 15,260	$ 15,266	$ 15,269	$ 19,587	$ 19,593	$ 19,603	$ 19,702	$ 19,679	$ 19,686	$ 19,699	$ 19,706	$ 19,714	$ 19,725
	Amortization			619	619	619	619	619	619	619	619	619	619	619	619	619
	Total Depreciation Expense			**$ 15,879**	**$ 15,885**	**$ 15,888**	**$ 20,206**	**$ 20,212**	**$ 20,222**	**$ 20,321**	**$ 20,298**	**$ 20,305**	**$ 20,318**	**$ 20,325**	**$ 20,333**	**$ 20,344**
Hydro Production- FERC 330-336																
	Plant In-Service Balance															
	Bartletts Ferry 1-4			$ 46,460	$ 46,480	$ 99,075	$ 101,134	$ 103,193	$ 105,252	$ 107,311	$ 109,371	$ 111,430	$ 113,489	$ 115,548	$ 117,607	$ 119,667
	Bartletts Ferry 5-6			88,348	88,355	88,355	88,363	88,371	88,378	88,386	88,393	88,401	88,409	88,416	88,424	88,431
	Burton			14,130	14,137	14,137	14,144	14,152	14,159	14,166	14,173	14,180	14,187	14,194	14,201	14,209
	Central Ga Hydro			332	339	340	347	354	361	368	375	382	389	397	404	411
	Flint River			25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,080	25,160	25,239
	Goat Rock			34,387	34,476	59,010	59,017	59,025	59,032	59,040	59,048	59,055	59,063	59,070	59,078	59,085
	Lloyd Shoals			29,612	29,776	29,929	30,250	30,570	30,890	31,210	31,530	31,851	32,171	32,491	32,811	33,131
	Morgan Falls			17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,608
	Nacoochee			8,078	8,085	8,086	8,093	8,100	8,107	8,114	8,121	8,129	8,136	8,143	8,150	8,157
	North Highlands			14,346	14,353	14,354	14,361	14,369	14,376	14,384	14,391	14,399	14,407	14,414	14,422	14,429
	Oliver			19,879	19,886	19,887	19,894	19,902	19,910	19,917	19,925	19,932	19,940	19,947	19,955	19,963
	Rocky Mountain Common and Units 1-3			180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119
	Sinclair			21,957	21,968	21,969	21,980	21,991	22,002	22,014	22,025	22,036	22,047	22,058	22,069	22,080
	Tallulah			40,070	40,077	55,268	55,317	55,366	55,415	55,464	55,514	55,563	55,612	55,661	55,711	55,760
	Terrora			62,128	62,235	61,976	61,984	61,991	61,999	62,007	62,014	62,022	62,029	62,037	62,044	62,052
	Tugalo			86,785	88,538	84,700	86,414	88,128	89,841	91,555	93,269	94,982	96,696	98,409	100,123	101,837
	Wallace Dam			212,711	213,126	212,825	213,528	214,230	214,933	215,636	216,339	217,042	217,552	218,061	218,571	219,081
	Yonah			12,569	12,577	12,577	12,585	12,592	12,600	12,607	12,615	12,622	12,630	12,638	12,645	12,653
	Depreciation Balance Total			$ 914,433	$ 917,048	$ 1,005,130	$ 1,010,053	$ 1,014,976	$ 1,019,899	$ 1,024,822	$ 1,029,745	$ 1,034,668	$ 1,039,397	$ 1,044,207	$ 1,049,016	$ 1,053,911

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
	Non Depreciable Balance Total			44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055
	Total Plant In-Service Balance			**$ 958,489**	**$ 961,104**	**$ 1,049,185**	**$ 1,054,108**	**$ 1,059,031**	**$ 1,063,954**	**$ 1,068,877**	**$ 1,073,800**	**$ 1,078,723**	**$ 1,083,453**	**$ 1,088,262**	**$ 1,093,072**	**$ 1,097,966**
	Depreciation Expense															
	Bartletts Ferry 1-4	**1.424%**	**3.174%**	$ 123	$ 123	$ 123	$ 262	$ 268	$ 273	$ 278	$ 284	$ 289	$ 295	$ 300	$ 306	$ 311
	Bartletts Ferry 5-6	**2.337%**	**2.394%**	176	176	176	176	176	176	176	176	176	176	176	176	176
	Burton	**3.156%**	**3.505%**	41	41	41	41	41	41	41	41	41	41	41	41	41
	Central Ga Hydro	**1.575%**	**1.606%**	0	0	0	0	0	0	0	0	1	1	1	1	1
	Flint River	**3.907%**	**5.030%**	104	105	105	105	105	105	105	105	105	105	105	105	105
	Goat Rock	**3.285%**	**3.906%**	112	112	112	192	192	192	192	192	192	192	192	192	192
	Lloyd Shoals	**1.036%**	**1.031%**	25	25	26	26	26	26	27	27	27	27	28	28	28
	Morgan Falls	**2.794%**	**4.192%**	61	61	61	61	61	61	61	61	61	61	61	61	61
	Nacoochee	**4.055%**	**4.557%**	31	31	31	31	31	31	31	31	31	31	31	31	31
	North Highlands	**4.086%**	**4.521%**	54	54	54	54	54	54	54	54	54	54	54	54	54
	Oliver	**3.251%**	**3.779%**	63	63	63	63	63	63	63	63	63	63	63	63	63
	Rocky Mountain Common and Units 1-3	**3.189%**	**3.877%**	582	582	582	582	582	582	582	582	582	582	582	582	582
	Sinclair	**3.327%**	**3.694%**	68	68	68	68	68	68	68	68	68	68	68	68	68
	Tallulah	**4.002%**	**4.424%**	148	148	148	204	204	204	204	204	205	205	205	205	205
	Terrora	**3.765%**	**5.857%**	303	303	304	302	303	303	303	303	303	303	303	303	303
	Tugalo	**3.897%**	**4.557%**	323	330	336	322	328	335	341	348	354	361	367	374	380
	Wallace Dam	**1.337%**	**1.338%**	237	237	238	237	238	239	240	240	241	242	242	243	244
	Yonah	**3.060%**	**3.836%**	40	40	40	40	40	40	40	40	40	40	40	40	40
	Depreciation Expense Total			$ 2,490	$ 2,499	$ 2,507	$ 2,766	$ 2,780	$ 2,793	$ 2,807	$ 2,820	$ 2,833	$ 2,847	$ 2,860	$ 2,874	$ 2,887
	Amortization			27	27	27	27	27	27	27	27	27	27	27	27	27
	Total Depreciation Expense			**$ 2,517**	**$ 2,526**	**$ 2,535**	**$ 2,794**	**$ 2,807**	**$ 2,820**	**$ 2,834**	**$ 2,847**	**$ 2,861**	**$ 2,874**	**$ 2,887**	**$ 2,901**	**$ 2,915**

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
Other Production- FERC 340-346																
Plant In-Service Balance																
	Community Comer Solar			$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178
	Community Solar Savannah			6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540
	Community Solar Vogtle			4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008
	Dalton Solar			12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581
	Falcon Solar			3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378
	Fort Benning Solar			67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127
	Fort Gordon North Solar			(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
	Fort Gordon Solar			66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127
	Fort Stewart Solar			66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859
	Fort Valley Univ Solar			23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052
	Kings Bay Naval Solar			67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001
	McDonough CC Common			202,484	202,539	202,594	202,820	203,047	241,950	242,176	242,403	242,630	242,856	243,083	250,695	211,865
	McDonough CC Unit 4			546,726	547,946	549,167	549,250	549,333	549,416	549,499	549,582	549,665	549,748	549,831	549,914	549,997
	McDonough CC Unit 5			503,162	504,506	505,851	505,907	505,963	506,019	506,075	506,131	506,187	506,243	506,299	506,355	506,411
	McDonough CC Unit 6			497,152	497,589	498,027	499,007	499,986	500,966	501,946	502,925	503,905	504,885	505,864	506,844	507,824
	McDonough CT			21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179
	McIntosh Units 5 & 6			10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	15,221
	McIntosh CC Common			70,300	70,463	70,627	71,642	71,642	71,642	71,642	71,642	71,642	71,642	71,642	71,642	71,642
	McIntosh CC Unit 10			328,935	328,941	328,947	329,569	329,576	353,028	353,035	353,041	353,047	353,053	353,060	353,066	353,072
	McIntosh CC Unit 11			301,098	301,098	301,098	307,753	307,753	307,753	308,007	308,007	308,007	308,007	308,007	308,007	308,126
	McIntosh Common			120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415
	McIntosh Unit 1			22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391
	McIntosh Unit 2			21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131
	McIntosh Unit 3			28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358
	McIntosh Unit 4			26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707
	McIntosh Unit 7			25,484	25,484	25,484	26,874	26,874	26,874	26,874	26,874	26,874	26,874	26,874	26,874	26,874
	McIntosh Unit 8			23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434
	DER Local Reliability and Constraints Pilot			-	-	-	-	-	-	-	-	-	-	-	-	-
	MCLB Albany Solar			94,174	94,174	225,651	227,693	229,747	231,673	237,049	240,299	240,299	243,549	246,799	246,799	246,799
	McManus CT			68,317	68,339	68,360	68,757	68,774	68,790	68,807	68,824	68,840	68,857	68,874	68,890	68,907
	MicroGrid - Tech Square			6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066
	Moody AFB Solar			77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844
	Robbins CT Common			8,256	8,278	8,300	8,317	8,333	8,350	8,367	8,383	8,400	8,417	8,433	8,450	8,467
	Robbins CT Unit 1			27,407	27,757	28,108	28,108	28,108	28,108	28,232	28,232	28,232	28,232	28,232	28,232	28,232
	Robbins CT Unit 2			18,004	18,004	18,004	18,004	18,004	18,004	18,128	18,128	18,128	18,128	18,128	18,128	18,128
	Robins AFB Solar			181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509
	ROW Solar			2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914
	Solar Ash Pond Plant McDonough			34	34	34	34	34	34	34	34	34	34	34	34	34
	Tri County Solar			1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804
	UGA Solar			4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717
	Wilson CT			46,019	46,099	46,179	46,196	46,213	46,268	46,435	46,452	46,468	46,485	46,502	46,518	46,535
	Depreciation Balance Total			$ 3,606,321	$ 3,610,019	$ 3,745,201	$ 3,758,700	$ 3,762,156	$ 3,827,645	$ 3,835,074	$ 3,839,726	$ 3,841,127	$ 3,845,779	$ 3,850,430	$ 3,859,217	$ 3,826,451
	Non Depreciable Balance Total			437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786
	Total Plant In-Service Balance			**$ 4,044,107**	**$ 4,047,804**	**$ 4,182,987**	**$ 4,196,486**	**$ 4,199,941**	**$ 4,265,431**	**$ 4,272,860**	**$ 4,277,511**	**$ 4,278,913**	**$ 4,283,564**	**$ 4,288,216**	**$ 4,297,003**	**$ 4,264,236**
Depreciation Expense																
	Community Comer Solar	**3.144%**	**2.776%**	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7
	Community Solar Savannah	**3.144%**	**2.826%**	15	15	15	15	15	15	15	15	15	15	15	15	15
	Community Solar Vogtle	**3.144%**	**2.812%**	9	9	9	9	9	9	9	9	9	9	9	9	9
	Dalton Solar	**3.479%**	**3.049%**	32	32	32	32	32	32	32	32	32	32	32	32	32
	Falcon Solar	**3.623%**	**2.623%**	7	7	7	7	7	7	7	7	7	7	7	7	7
	Fort Benning Solar	**2.946%**	**2.584%**	145	145	145	145	145	145	145	145	145	145	145	145	145
	Fort Gordon North Solar	**3.144%**	**2.826%**	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Fort Gordon Solar	**3.028%**	**0.000%**	-	-	-	-	-	-	-	-	-	-	-	-	-
	Fort Stewart Solar	**3.028%**	**2.819%**	157	157	157	157	157	157	157	157	157	157	157	157	157
	Fort Valley Univ Solar	**3.144%**	**2.826%**	54	54	54	54	54	54	54	54	54	54	54	54	54
	Kings Bay Naval Solar	**3.045%**	**2.833%**	158	158	158	158	158	158	158	158	158	158	158	158	158
	McDonough CC Common	**2.552%**	**2.921%**	579	493	493	493	494	494	589	589	590	591	592	592	610
	McDonough CC Unit 4	**3.395%**	**6.391%**	2,905	2,912	2,918	2,925	2,925	2,926	2,926	2,927	2,927	2,928	2,928	2,928	2,929
	McDonough CC Unit 5	**3.383%**	**6.017%**	2,516	2,523	2,530	2,536	2,537	2,537	2,537	2,537	2,538	2,538	2,538	2,539	2,539
	McDonough CC Unit 6	**3.115%**	**4.242%**	1,756	1,757	1,759	1,761	1,764	1,768	1,771	1,774	1,778	1,781	1,785	1,788	1,792
	McDonough CT	**0.236%**	**7.521%**	133	133	133	133	133	133	133	133	133	133	133	133	133
	McIntosh Units 5 & 6	**2.863%**	**3.015%**	26	26	26	26	26	26	26	26	26	26	26	26	26
	McIntosh CC Common	**2.825%**	**3.267%**	191	191	192	192	195	195	195	195	195	195	195	195	195
	McIntosh CC Unit 10	**3.416%**	**8.579%**	2,190	2,352	2,352	2,352	2,356	2,356	2,524	2,524	2,524	2,524	2,524	2,524	2,524
	McIntosh CC Unit 11	**3.615%**	**7.591%**	1,904	1,905	1,905	1,905	1,947	1,947	1,947	1,948	1,948	1,948	1,948	1,948	1,948
	McIntosh Common	**3.739%**	**4.849%**	487	487	487	487	487	487	487	487	487	487	487	487	487
	McIntosh Unit 1	**3.289%**	**3.428%**	64	64	64	64	64	64	64	64	64	64	64	64	64
	McIntosh Unit 2	**3.163%**	**3.309%**	58	58	58	58	58	58	58	58	58	58	58	58	58
	McIntosh Unit 3	**3.251%**	**3.408%**	81	81	81	81	81	81	81	81	81	81	81	81	81
	McIntosh Unit 4	**2.976%**	**3.088%**	69	69	69	69	69	69	69	69	69	69	69	69	69
	McIntosh Unit 7	**3.321%**	**3.552%**	75	75	75	75	80	80	80	80	80	80	80	80	80
	McIntosh Unit 8	**3.181%**	**3.350%**	65	65	65	65	65	65	65	65	65	65	65	65	65
	DER Local Reliability and Constraints Pilot	**3.197%**	**5.134%**	-	-	-	-	-	-	-	-	-	-	-	-	-
	MCLB Albany Solar	**3.144%**	**2.767%**	210	217	217	520	525	530	534	547	554	554	562	569	569
	McManus CT	**3.009%**	**1.851%**	105	105	105	105	106	106	106	106	106	106	106	106	106
	MicroGrid - Tech Square	**3.144%**	**3.409%**	17	17	17	17	17	17	17	17	17	17	17	17	17
	Moody AFB Solar	**3.144%**	**2.814%**	183	183	183	183	183	183	183	183	183	183	183	183	183
	Robbins CT Common	**3.151%**	**3.372%**	23	23	23	23	23	23	23	24	24	24	24	24	24
	Robbins CT Unit 1	**2.633%**	**2.841%**	64	65	66	67	67	67	67	67	67	67	67	67	67
	Robbins CT Unit 2	**2.635%**	**2.814%**	42	42	42	42	42	42	42	43	43	43	43	43	43
	Robins AFB Solar	**3.144%**	**2.826%**	427	427	427	427	427	427	427	427	427	427	427	427	427
	ROW Solar	**3.144%**	**2.784%**	7	7	7	7	7	7	7	7	7	7	7	7	7
	Solar Ash Pond Plant McDonough	**3.144%**	**2.922%**	0	0	0	0	0	0	0	0	0	0	0	0	0
	Tri County Solar	**4.164%**	**2.756%**	4	4	4	4	4	4	4	4	4	4	4	4	4
	UGA Solar	**5.202%**	**2.726%**	11	11	11	11	11	11	11	11	11	11	11	11	11

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
	Wilson CT	-0.754%	-0.580%	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)
	Depreciation Expense Total			$ 14,756	$ 14,856	$ 14,872	$ 15,192	$ 15,255	$ 15,265	$ 15,536	$ 15,555	$ 15,567	$ 15,572	$ 15,585	$ 15,597	$ 15,620
	Amortization			132	132	132	132	132	132	132	132	132	132	132	132	132
	Total Depreciation Expense			**$ 14,888**	**$ 14,988**	**$ 15,005**	**$ 15,324**	**$ 15,388**	**$ 15,397**	**$ 15,668**	**$ 15,688**	**$ 15,700**	**$ 15,705**	**$ 15,717**	**$ 15,729**	**$ 15,752**
Transmission Plant- FERC 350-359																
	Plant In-Service Balance															
	Depreciation Balance Total			$ 7,693,732	$ 7,724,300	$ 7,902,682	$ 7,963,577	$ 8,089,232	$ 8,146,524	$ 8,167,523	$ 8,202,383	$ 8,236,548	$ 8,335,355	$ 8,369,685	$ 8,396,979	$ 8,431,931
	Non Depreciable Balance Total			473,682	473,697	473,763	478,418	480,544	480,548	480,740	483,247	483,253	483,263	483,273	483,581	483,594
	Total Plant In-Service Balance			**$ 8,167,414**	**$ 8,197,997**	**$ 8,376,445**	**$ 8,441,995**	**$ 8,569,776**	**$ 8,627,072**	**$ 8,648,263**	**$ 8,685,630**	**$ 8,719,801**	**$ 8,818,618**	**$ 8,852,957**	**$ 8,880,560**	**$ 8,915,525**
	Depreciation Expense															
	Depreciation Expense Total	2.196%	2.596%	$ 16,485	$ 16,646	$ 16,712	$ 17,098	$ 17,230	$ 17,501	$ 17,625	$ 17,671	$ 17,746	$ 17,820	$ 18,034	$ 18,108	$ 18,167
	Amortization			333	333	333	333	333	333	333	333	333	333	333	333	333
	Total Depreciation Expense			**$ 16,818**	**$ 16,979**	**$ 17,045**	**$ 17,431**	**$ 17,563**	**$ 17,835**	**$ 17,958**	**$ 18,004**	**$ 18,079**	**$ 18,153**	**$ 18,367**	**$ 18,441**	**$ 18,500**
Distribution Plant- FERC 360-362 & 364-373																
	Plant In-Service Balance															
	Distribution			$ 13,682,739	$ 13,741,397	$ 13,924,207	$ 13,974,945	$ 14,048,039	$ 14,192,321	$ 14,236,638	$ 14,290,166	$ 14,417,018	$ 14,475,728	$ 14,528,214	$ 14,711,585	$ 14,761,942
	Unregulated ODL			778,582	787,498	796,462	802,554	808,635	814,750	820,855	826,963	833,071	839,212	845,317	851,408	857,510
	Depreciation Balance Total			$ 14,461,322	$ 14,528,894	$ 14,720,669	$ 14,777,498	$ 14,856,675	$ 15,007,072	$ 15,057,493	$ 15,117,129	$ 15,250,089	$ 15,314,940	$ 15,373,531	$ 15,562,993	$ 15,619,451
	Non Depreciable Balance Total			226,344	226,344	226,344	226,344	227,524	227,524	227,524	227,524	227,524	227,524	227,524	227,874	227,874
	Total Plant In-Service Balance			**$ 14,687,666**	**$ 14,755,238**	**$ 14,947,013**	**$ 15,003,842**	**$ 15,084,199**	**$ 15,234,596**	**$ 15,285,017**	**$ 15,344,653**	**$ 15,477,614**	**$ 15,542,464**	**$ 15,601,055**	**$ 15,790,867**	**$ 15,847,325**
	Depreciation Expense															
	Distribution	2.700%	2.916%	$ 33,129	$ 33,246	$ 33,389	$ 33,833	$ 33,956	$ 34,134	$ 34,484	$ 34,592	$ 34,722	$ 35,030	$ 35,173	$ 35,300	$ 35,746
	Unregulated ODL	3.622%	3.622%	2,323	2,350	2,377	2,404	2,422	2,441	2,459	2,478	2,496	2,514	2,533	2,551	2,570
	Depreciation Expense Total			$ 35,453	$ 35,596	$ 35,766	$ 36,237	$ 36,378	$ 36,574	$ 36,943	$ 37,070	$ 37,218	$ 37,545	$ 37,706	$ 37,852	$ 38,316
	Amortization			124	124	124	124	124	124	124	124	124	124	124	124	124
	Total Depreciation Expense			**$ 35,577**	**$ 35,720**	**$ 35,890**	**$ 36,361**	**$ 36,502**	**$ 36,698**	**$ 37,067**	**$ 37,194**	**$ 37,342**	**$ 37,669**	**$ 37,830**	**$ 37,976**	**$ 38,440**
General Plant- FERC 389-398																
	Plant In-Service Balance															
	390 Structures and Improvements			$ 608,831	$ 610,844	$ 643,632	$ 645,933	$ 648,234	$ 650,535	$ 652,836	$ 655,137	$ 657,438	$ 659,739	$ 662,040	$ 664,340	$ 666,641
	392 Transportation			480,808	484,286	487,782	491,260	494,739	498,218	501,696	505,175	508,653	512,132	515,611	519,089	522,568
	396 Power Operated Equipment			43,140	43,660	44,182	44,702	45,222	45,742	46,262	46,781	47,301	47,821	48,341	48,861	49,380
	397 Communications Equipment			569,649	573,574	577,122	579,886	582,649	585,413	588,448	591,482	594,517	597,822	601,128	604,434	608,010
	Depreciation Balance Total			$ 1,702,428	$ 1,712,365	$ 1,752,718	$ 1,761,781	$ 1,770,844	$ 1,779,908	$ 1,789,241	$ 1,798,575	$ 1,807,909	$ 1,817,514	$ 1,827,119	$ 1,836,724	$ 1,846,600
	Non Depreciable Balance Total			539,513	541,385	543,266	533,900	535,158	536,417	537,675	538,934	540,193	541,451	542,645	543,904	545,162
	Total Plant In-Service Balance			**$ 2,241,941**	**$ 2,253,750**	**$ 2,295,985**	**$ 2,295,681**	**$ 2,306,003**	**$ 2,316,325**	**$ 2,326,917**	**$ 2,337,509**	**$ 2,348,102**	**$ 2,358,965**	**$ 2,369,764**	**$ 2,380,628**	**$ 2,391,762**
	Depreciation Expense															
	390 Structures and Improvements	1.759%	1.473%	$ 745	$ 747	$ 750	$ 790	$ 793	$ 796	$ 798	$ 801	$ 804	$ 807	$ 810	$ 813	$ 815
	392 Transportation	4.316%	4.411%	1,755	1,767	1,780	1,793	1,806	1,819	1,831	1,844	1,857	1,870	1,883	1,895	1,908
	396 Power Operated Equipment	11.269%	8.018%	285	288	292	295	299	302	306	309	313	316	320	323	326
	397 Communications Equipment	2.715%	3.450%	1,628	1,638	1,649	1,659	1,667	1,675	1,683	1,692	1,700	1,709	1,719	1,728	1,738
	Depreciation Expense Total			$ 4,412	$ 4,441	$ 4,471	$ 4,537	$ 4,564	$ 4,592	$ 4,619	$ 4,646	$ 4,674	$ 4,702	$ 4,731	$ 4,759	$ 4,788
	Depreciation Reclassification			$ (2,039)	$ (2,056)	$ (2,072)	$ (2,088)	$ (2,105)	$ (2,121)	$ (2,137)	$ (2,153)	$ (2,170)	$ (2,186)	$ (2,202)	$ (2,218)	$ (2,235)
	Amortization			1,892	1,904	1,916	1,854	1,862	1,871	1,879	1,888	1,896	1,904	1,913	1,921	1,930
	Total Depreciation Expense			**$ 4,265**	**$ 4,289**	**$ 4,314**	**$ 4,303**	**$ 4,322**	**$ 4,342**	**$ 4,361**	**$ 4,381**	**$ 4,400**	**$ 4,420**	**$ 4,441**	**$ 4,462**	**$ 4,483**
Total Depreciation Expense				**$ 134,768**	**$ 135,255**	**$ 135,579**	**$ 141,356**	**$ 141,746**	**$ 142,288**	**$ 143,236**	**$ 143,491**	**$ 143,803**	**$ 144,266**	**$ 144,711**	**$ 145,002**	**$ 145,608**

Note: Totals may not tie due to rounding.

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Steam																	
	Steam Production - FERC 310-312 & 314-316																
	Bowen Common			$ 1,247,369	$ 1,251,904	$ 1,253,170	$ 1,254,509	$ 1,255,917	$ 1,257,206	$ 1,258,544	$ 1,260,341	$ 1,261,561	$ 1,264,778	$ 1,267,147	$ 1,270,339	$ 1,271,597	$ 1,272,868
	Bowen Unit 1			828,177	828,338	828,566	828,794	829,064	829,292	829,520	829,749	829,977	830,205	830,434	830,662	830,890	831,119
	Bowen Unit 2			796,759	798,423	799,035	800,105	801,741	803,579	805,225	804,077	803,976	803,875	804,155	804,054	804,008	803,907
	Bowen Unit 3			1,362,183	1,362,223	1,362,263	1,362,342	1,362,421	1,362,501	1,362,517	1,362,557	1,363,725	1,364,892	1,365,337	1,365,818	1,365,858	1,365,898
	Bowen Unit 4			979,727	979,747	979,767	979,787	979,807	979,827	979,929	979,949	979,969	979,989	980,024	980,447	980,928	981,006
	Scherer Common 1-3			258,883	264,890	265,446	266,003	266,560	267,117	267,674	268,231	268,787	269,344	269,901	270,458	271,015	271,575
	Scherer Unit 1			113,847	113,805	113,703	113,601	113,499	113,397	113,296	113,194	113,092	112,990	112,888	112,786	112,684	112,700
	Scherer Unit 2			102,310	102,227	102,214	102,200	102,186	102,173	102,159	102,145	102,132	102,118	102,104	102,091	102,077	102,272
	Scherer Unit 3			1,068,485	1,068,673	1,069,682	1,070,692	1,071,702	1,072,711	1,073,721	1,074,730	1,075,740	1,076,749	1,077,759	1,078,769	1,079,778	1,080,788
	Yates Common 6&7			102,844	102,894	102,940	102,985	103,031	103,077	103,123	103,169	103,214	103,260	103,306	103,352	103,398	103,444
	Yates Unit 6			143,271	145,432	145,436	145,441	145,529	145,667	145,809	145,813	145,818	145,822	145,827	145,831	145,836	145,841
	Yates Unit 7			141,418	141,474	141,384	141,673	141,722	141,771	141,820	141,869	141,918	141,968	146,165	146,564	146,963	147,364
	Depreciation Balance Total			$ 7,145,273	$ 7,160,028	$ 7,163,607	$ 7,168,132	$ 7,173,179	$ 7,178,317	$ 7,183,336	$ 7,185,823	$ 7,189,909	$ 7,195,992	$ 7,205,047	$ 7,211,172	$ 7,215,033	$ 7,218,780
	Non Depreciable Balance Total			1,623,836	1,624,080	1,624,324	1,624,569	1,624,813	1,625,057	1,625,301	1,625,545	1,625,789	1,626,034	1,626,278	1,626,522	1,626,766	1,627,011
	Total Plant In-Service Balance			**$ 8,769,109**	**$ 8,784,109**	**$ 8,787,931**	**$ 8,792,701**	**$ 8,797,992**	**$ 8,803,374**	**$ 8,808,637**	**$ 8,811,369**	**$ 8,815,698**	**$ 8,822,026**	**$ 8,831,325**	**$ 8,837,693**	**$ 8,841,799**	**$ 8,845,792**
	Depreciation Expense																
	Bowen Common	**4.740%**	**6.474%**	$ 6,705	$ 6,729	$ 6,754	$ 6,760	$ 6,768	$ 6,775	$ 6,782	$ 6,789	$ 6,799	$ 6,806	$ 6,823	$ 6,836	$ 6,853	$ 6,860
	Bowen Unit 1	**5.698%**	**7.934%**	5,475	5,476	5,477	5,478	5,480	5,481	5,483	5,484	5,486	5,487	5,489	5,491	5,492	5,494
	Bowen Unit 2	**6.103%**	**7.414%**	4,911	4,923	4,933	4,937	4,943	4,953	4,965	4,975	4,968	4,967	4,967	4,968	4,968	4,967
	Bowen Unit 3	**4.591%**	**5.098%**	5,787	5,788	5,788	5,788	5,788	5,789	5,789	5,789	5,794	5,799	5,801	5,802	5,803	5,803
	Bowen Unit 4	**4.557%**	**5.703%**	4,656	4,656	4,656	4,656	4,656	4,656	4,656	4,657	4,657	4,657	4,657	4,657	4,659	4,662
	Scherer Common 1-3	**1.788%**	**13.192%**	2,848	2,846	2,912	2,918	2,924	2,930	2,936	2,943	2,949	2,955	2,961	2,967	2,973	2,979
	Scherer Unit 1	**3.132%**	**11.225%**	1,065	1,065	1,065	1,064	1,063	1,062	1,061	1,060	1,059	1,058	1,057	1,056	1,055	1,054
	Scherer Unit 2	**2.806%**	**11.320%**	966	965	964	964	964	964	964	964	964	963	963	963	963	963
	Scherer Unit 3	**2.562%**	**10.380%**	9,241	9,243	9,244	9,253	9,262	9,271	9,279	9,288	9,297	9,306	9,314	9,323	9,332	9,340
	Yates Common 6&7	**4.031%**	**5.691%**	487	488	488	488	488	489	489	489	489	490	490	490	490	490
	Yates Unit 6	**3.236%**	**3.771%**	450	450	457	457	457	457	458	458	458	458	458	458	458	458
	Yates Unit 7	**2.937%**	**3.555%**	419	419	419	419	420	420	420	420	420	420	421	433	434	435
	Depreciation Expense Total			$ 43,010	$ 43,046	$ 43,156	$ 43,182	$ 43,213	$ 43,247	$ 43,282	$ 43,316	$ 43,334	$ 43,361	$ 43,399	$ 43,443	$ 43,480	$ 43,506
	Amortization			2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837
	Total Depreciation Expense			**$ 45,847**	**$ 45,883**	**$ 45,992**	**$ 46,019**	**$ 46,049**	**$ 46,084**	**$ 46,118**	**$ 46,152**	**$ 46,171**	**$ 46,198**	**$ 46,235**	**$ 46,280**	**$ 46,317**	**$ 46,343**
Nuclear Production - FERC 320-325																	
	Plant In-Service Balance																
	Hatch Common			$ 292,487	$ 294,381	$ 294,467	$ 294,549	$ 294,657	$ 294,754	$ 294,849	$ 295,238	$ 295,331	$ 295,426	$ 295,836	$ 295,933	$ 296,029	$ 299,861
	Hatch Unit 1			546,882	549,008	548,345	548,352	548,400	548,450	548,602	548,649	548,698	548,747	548,797	548,390	548,440	549,969
	Hatch Unit 2			584,067	584,448	584,544	584,635	595,490	595,381	594,944	595,617	595,891	596,025	596,159	596,189	596,325	600,494
	Vogtle Common			870,628	871,710	871,980	872,251	872,522	872,865	873,136	873,401	873,666	873,931	874,193	874,446	874,710	875,734
	Vogtle Recreational and Training Facilities			12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765
	Vogtle Unit 1			1,650,097	1,656,917	1,655,814	1,655,842	1,655,869	1,655,896	1,655,924	1,655,951	1,655,979	1,656,006	1,656,532	1,656,558	1,657,874	1,658,015
	Vogtle Units 3 & 4 Common			7,666,543	7,669,021	7,673,429	7,677,849	7,682,279	7,686,720	7,691,173	7,695,636	7,700,115	7,704,604	7,709,105	7,713,617	7,718,139	7,722,673
	Vogtle Unit 2			1,085,858	1,086,646	1,087,396	1,088,296	1,089,198	1,090,135	1,091,039	1,091,945	1,092,852	1,093,758	1,094,655	1,095,513	1,096,256	1,125,092
	Vogtle Unit 3 & 4 Training Fac			26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873
	Depreciation Balance Total			$ 12,736,200	$ 12,751,770	$ 12,755,615	$ 12,761,413	$ 12,778,054	$ 12,783,840	$ 12,789,304	$ 12,796,075	$ 12,802,170	$ 12,808,138	$ 12,814,916	$ 12,820,284	$ 12,827,412	$ 12,871,477
	Non Depreciable Balance Total			307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312
	Total Plant In-Service Balance			**$ 13,043,512**	**$ 13,059,081**	**$ 13,062,926**	**$ 13,068,725**	**$ 13,085,366**	**$ 13,091,151**	**$ 13,096,616**	**$ 13,103,387**	**$ 13,109,482**	**$ 13,115,449**	**$ 13,122,227**	**$ 13,127,595**	**$ 13,134,723**	**$ 13,178,789**
	Depreciation Expense																
	Hatch Common	**2.703%**	**3.360%**	$ 819	$ 819	$ 824	$ 825	$ 825	$ 825	$ 825	$ 826	$ 827	$ 827	$ 827	$ 828	$ 829	$ 829
	Hatch Unit 1	**3.416%**	**4.265%**	1,943	1,944	1,951	1,949	1,949	1,949	1,949	1,950	1,950	1,950	1,950	1,950	1,949	1,949
	Hatch Unit 2	**2.897%**	**3.478%**	1,692	1,693	1,694	1,694	1,694	1,726	1,726	1,724	1,726	1,727	1,728	1,728	1,728	1,728
	Vogtle Common	**1.944%**	**2.070%**	1,502	1,502	1,504	1,504	1,505	1,505	1,506	1,506	1,507	1,507	1,508	1,508	1,509	1,509
	Vogtle Recreational and Training Facilities	**1.671%**	**2.233%**	24	24	24	24	24	24	24	24	24	24	24	24	24	24
	Vogtle Unit 1	**1.272%**	**1.330%**	1,828	1,829	1,837	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,837	1,838
	Vogtle Units 3 & 4 Common	**1.779%**	**1.575%**	10,059	10,062	10,065	10,071	10,077	10,083	10,089	10,094	10,100	10,106	10,112	10,118	10,124	10,130
	Vogtle Unit 2	**2.004%**	**2.025%**	1,832	1,832	1,834	1,835	1,837	1,838	1,840	1,841	1,843	1,844	1,846	1,847	1,849	1,850
	Vogtle Unit 3 & 4 Training Fac	**1.764%**	**1.573%**	35	35	35	35	35	35	35	35	35	35	35	35	35	35
	Depreciation Expense Total			$ 19,733	$ 19,740	$ 19,768	$ 19,773	$ 19,781	$ 19,821	$ 19,829	$ 19,836	$ 19,847	$ 19,857	$ 19,865	$ 19,876	$ 19,882	$ 19,892
	Amortization			619	619	619	619	619	619	619	619	619	619	619	619	619	619
	Total Depreciation Expense			**$ 20,351**	**$ 20,359**	**$ 20,387**	**$ 20,391**	**$ 20,400**	**$ 20,440**	**$ 20,448**	**$ 20,455**	**$ 20,466**	**$ 20,475**	**$ 20,484**	**$ 20,494**	**$ 20,501**	**$ 20,511**
Hydro Production- FERC 330-336																	
	Plant In-Service Balance																
	Bartletts Ferry 1-4			$ 121,726	$ 116,790	$ 118,762	$ 120,735	$ 122,707	$ 124,679	$ 126,651	$ 128,624	$ 130,596	$ 132,568	$ 134,541	$ 136,513	$ 138,485	$ 133,524
	Bartletts Ferry 5-6			88,439	88,440	88,447	88,455	88,463	88,471	88,479	88,486	88,494	88,502	88,510	88,518	88,525	88,526
	Burton			14,216	14,216	14,224	14,231	14,238	14,246	14,253	14,260	14,268	14,275	14,282	14,290	14,297	14,298
	Central Ga Hydro			418	419	426	433	441	448	455	463	470	477	485	492	500	500.50
	Flint River			25,239	25,239	25,239	25,239	25,239	25,239	25,239	25,239	25,239	25,321	25,403	25,485	25,485	25,485
	Goat Rock			59,093	59,094	59,127	59,159	59,192	59,225	59,258	59,291	59,323	59,356	59,389	59,422	59,455	59,481
	Lloyd Shoals			33,451	31,643	31,654	31,666	31,677	31,689	31,700	31,712	31,723	31,735	31,746	31,757	31,769	31,401
	Morgan Falls			17,608	17,608	17,608	17,608	17,608	17,608	17,608	18,045	18,045	18,045	18,045	18,133	18,133	18,133
	Nacoochee			8,164	33,091	33,098	33,106	33,113	33,120	33,128	33,135	33,142	33,150	33,157	33,164	33,172	33,173
	North Highlands			14,437	14,438	14,445	14,453	14,461	14,469	14,477	14,484	14,492	14,500	14,508	14,516	14,524	751
	Oliver			19,970	5,994	6,002	6,009	6,017	6,025	6,033	6,041	6,048	6,056	6,064	6,072	6,080	48,653
	Rocky Mountain Common and Units 1-3			180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119
	Sinclair			22,092	22,093	22,104	22,116	22,127	22,139	22,150	22,162	22,173	22,185	22,196	22,207	22,219	78,316
	Tallulah			55,809	55,852	55,859	55,867	55,875	55,883	55,891	55,898	55,906	55,914	55,922	55,930	55,937	55,938
	Terrora			62,060	62,060	62,068	62,076	62,084	62,091	62,099	62,107	62,115	62,123	62,130	62,138	62,146	62,147
	Tugalo			103,550	99,582	101,330	103,078	104,826	106,575	108,323	110,071	111,819	113,567	115,316	117,064	118,812	114,695
	Wallace Dam			219,590	231,269	232,033	232,797	233,562	234,326	235,090	234,825	235,390	235,955	236,521	237,086	237,651	238,467
	Yonah			12,660	12,661	12,669	12,677	12,684	12,692	12,700	12,708	12,716	12,723	12,731	12,739	12,747	12,748
	Depreciation Balance Total			$ 1,058,641	$ 1,070,606	$ 1,075,215	$ 1,079,825	$ 1,084,434	$ 1,089,043	$ 1,093,653	$ 1,097,669	$ 1,102,079	$ 1,106,572	$ 1,111,064	$ 1,115,644	$ 1,120,055	$ 1,196,355

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	Non Depreciable Balance Total			44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055
	Total Plant In-Service Balance			**$ 1,102,696**	**$ 1,114,661**	**$ 1,119,271**	**$ 1,123,880**	**$ 1,128,490**	**$ 1,133,099**	**$ 1,137,708**	**$ 1,141,724**	**$ 1,146,135**	**$ 1,150,627**	**$ 1,155,119**	**$ 1,159,700**	**$ 1,164,110**	**$ 1,240,411**
	Depreciation Expense																
	Bartletts Ferry 1-4	**1.424%**	**3.174%**	$ 317	$ 322	$ 309	$ 314	$ 319	$ 325	$ 330	$ 335	$ 340	$ 345	$ 351	$ 356	$ 361	$ 366
	Bartletts Ferry 5-6	**2.337%**	**2.394%**	176	176	176	176	176	176	176	177	177	177	177	177	177	177
	Burton	**3.156%**	**3.505%**	41	42	42	42	42	42	42	42	42	42	42	42	42	42
	Central Ga Hydro	**1.575%**	**1.606%**	1	1	1	1	1	1	1	1	1	1	1	1	1	0.67
	Flint River	**3.907%**	**5.030%**	106	106	106	106	106	106	106	106	106	106	106	106	107	107
	Goat Rock	**3.285%**	**3.906%**	192	192	192	192	193	193	193	193	193	193	193	193	193	194
	Lloyd Shoals	**1.036%**	**1.031%**	28	29	27	27	27	27	27	27	27	27	27	27	27	27
	Morgan Falls	**2.794%**	**4.192%**	62	62	62	62	62	62	62	62	63	63	63	63	63	63
	Nacoochee	**4.055%**	**4.557%**	31	31	126	126	126	126	126	126	126	126	126	126	126	126
	North Highlands	**4.086%**	**4.521%**	54	54	54	54	54	54	55	55	55	55	55	55	55	55
	Oliver	**3.251%**	**3.779%**	63	63	19	19	19	19	19	19	19	19	19	19	19	19
	Rocky Mountain Common and Units 1-3	**3.189%**	**3.877%**	582	582	582	582	582	582	582	582	582	582	582	582	582	582
	Sinclair	**3.327%**	**3.694%**	68	68	68	68	68	68	68	68	68	68	68	68	68	68
	Tallulah	**4.002%**	**4.424%**	206	206	206	206	206	206	206	206	206	206	206	206	206	206
	Terrora	**3.765%**	**5.857%**	303	303	303	303	303	303	303	303	303	303	303	303	303	303
	Tugalo	**3.897%**	**4.557%**	387	393	378	385	391	398	405	411	418	425	431	438	445	451
	Wallace Dam	**1.337%**	**1.338%**	244	245	258	259	259	260	261	262	262	262	263	264	264	265
	Yonah	**3.060%**	**3.836%**	40	40	40	40	41	41	41	41	41	41	41	41	41	41
	Depreciation Expense Total			$ 2,901	$ 2,914	$ 2,948	$ 2,962	$ 2,975	$ 2,988	$ 3,001	$ 3,014	$ 3,027	$ 3,040	$ 3,053	$ 3,067	$ 3,080	$ 3,093
	Amortization			27	27	27	27	27	27	27	27	27	27	27	27	27	27
	Total Depreciation Expense			**$ 2,928**	**$ 2,942**	**$ 2,976**	**$ 2,989**	**$ 3,002**	**$ 3,015**	**$ 3,028**	**$ 3,041**	**$ 3,055**	**$ 3,067**	**$ 3,081**	**$ 3,094**	**$ 3,107**	**$ 3,120**

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Other Production- FERC 340-346																	
	Plant In-Service Balance																
	Community Comer Solar			$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178
	Community Solar Savannah			6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540
	Community Solar Vogtle			4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008
	Dalton Solar			12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581
	Falcon Solar			3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378
	Fort Benning Solar			67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127
	Fort Gordon North Solar			(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
	Fort Gordon Solar			66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127
	Fort Stewart Solar			66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859
	Fort Valley Univ Solar			23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052
	Kings Bay Naval Solar			67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001
	McDonough CC Common			212,091	212,318	212,452	212,586	219,697	219,831	219,964	220,098	220,232	220,366	226,687	226,821	226,955	227,134
	McDonough CC Unit 4			550,080	550,163	550,223	550,283	550,343	550,403	550,463	550,523	550,583	550,643	550,703	550,763	550,823	550,883
	McDonough CC Unit 5			506,467	506,523	506,602	506,681	506,760	506,839	506,918	506,997	507,076	507,155	507,234	507,313	507,392	507,471
	McDonough CC Unit 6			508,803	509,783	510,200	510,616	511,032	511,448	511,864	512,280	512,696	513,112	513,528	513,944	514,360	514,776
	McDonough CT			21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179
	McIntosh Units 5 & 6			15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221
	McIntosh CC Common			71,642	71,783	72,198	72,198	72,198	72,198	72,198	72,448	72,448	72,448	72,448	72,448	72,448	73,328
	McIntosh CC Unit 10			353,078	353,085	353,091	353,097	353,103	353,110	353,116	353,122	353,128	353,135	353,141	353,147	353,153	353,470
	McIntosh CC Unit 11			308,126	308,126	308,126	308,126	308,126	308,126	308,126	308,126	308,126	308,126	308,126	308,249	308,249	308,249
	McIntosh Common			120,415	120,415	120,865	120,865	120,865	120,865	120,865	120,865	120,865	120,865	120,865	120,865	120,865	120,865
	McIntosh Unit 1			22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391
	McIntosh Unit 2			21,131	21,131	22,521	22,521	22,521	22,521	22,521	22,521	22,521	22,521	22,521	22,521	22,521	22,521
	McIntosh Unit 3			28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358
	McIntosh Unit 4			26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707
	McIntosh Unit 7			26,874	26,874	30,254	30,254	30,254	30,254	30,254	30,254	30,254	30,254	30,254	30,254	30,254	30,254
	McIntosh Unit 8			23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434
	DER Local Reliability and Constraints Pilot			-	-	-	-	-	-	12,067	12,067	24,135	24,135	24,135	24,135	24,135	4,135
	MCLB Albany Solar			246,799	249,170	252,420	255,670	258,920	262,170	262,170	262,170	265,420	268,670	301,402	304,652	304,652	326,892
	McManus CT			68,924	69,570	70,410	70,427	70,443	70,460	70,477	70,493	70,510	70,527	70,543	70,560	70,577	70,593
	MicroGrid - Tech Square			6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066
	Moody AFB Solar			77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844
	Robbins CT Common			8,483	8,500	8,517	8,533	8,550	8,567	8,583	8,600	8,617	8,633	8,650	8,667	8,683	8,700
	Robbins CT Unit 1			28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232
	Robbins CT Unit 2			18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128
	Robins AFB Solar			181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509
	ROW Solar			2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914
	Solar Ash Pond Plant McDonough			34	34	34	34	34	34	34	34	34	34	34	34	34	34
	Tri County Solar			1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804
	UGA Solar			4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717
	Wilson CT			46,552	46,568	46,835	46,852	47,019	47,036	47,052	47,069	47,086	47,102	47,119	47,136	47,152	47,169
	Depreciation Balance Total			$ 3,827,852	$ 3,832,396	$ 3,843,100	$ 3,847,095	$ 3,858,218	$ 3,862,213	$ 3,875,026	$ 3,876,021	$ 3,892,083	$ 3,896,078	$ 3,935,743	$ 3,939,861	$ 3,940,606	$ 3,944,827
	Non Depreciable Balance Total			437,786	437,786	437,786	437,786	437,786	437,786	437,801	458,605	459,515	459,515	459,515	459,515	459,515	459,515
	Total Plant In-Service Balance			**$ 4,265,638**	**$ 4,270,182**	**$ 4,280,886**	**$ 4,284,881**	**$ 4,296,004**	**$ 4,299,999**	**$ 4,312,826**	**$ 4,334,626**	**$ 4,351,598**	**$ 4,355,593**	**$ 4,395,258**	**$ 4,399,377**	**$ 4,400,122**	**$ 4,404,342**
	Depreciation Expense																
	Community Comer Solar	**3.144%**	**2.776%**	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7
	Community Solar Savannah	**3.144%**	**2.826%**	15	15	15	15	15	15	15	15	15	15	15	15	15	15
	Community Solar Vogtle	**3.144%**	**2.812%**	9	9	9	9	9	9	9	9	9	9	9	9	9	9
	Dalton Solar	**3.479%**	**3.049%**	32	32	32	32	32	32	32	32	32	32	32	32	32	32
	Falcon Solar	**3.623%**	**2.623%**	7	7	7	7	7	7	7	7	7	7	7	7	7	7
	Fort Benning Solar	**2.946%**	**2.584%**	145	145	145	145	145	145	145	145	145	145	145	145	145	145
	Fort Gordon North Solar	**3.144%**	**2.826%**	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Fort Gordon Solar	**3.028%**	**0.000%**	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Fort Stewart Solar	**3.028%**	**2.819%**	157	157	157	157	157	157	157	157	157	157	157	157	157	157
	Fort Valley Univ Solar	**3.144%**	**2.826%**	54	54	54	54	54	54	54	54	54	54	54	54	54	54
	Kings Bay Naval Solar	**3.045%**	**2.833%**	158	158	158	158	158	158	158	158	158	158	158	158	158	158
	McDonough CC Common	**2.552%**	**2.921%**	516	516	517	517	517	535	535	535	536	536	552	552	552	552
	McDonough CC Unit 4	**3.395%**	**6.391%**	2,929	2,930	2,930	2,931	2,931	2,931	2,932	2,932	2,932	2,932	2,933	2,933	2,933	2,934
	McDonough CC Unit 5	**3.383%**	**6.017%**	2,539	2,539	2,540	2,540	2,540	2,541	2,541	2,542	2,542	2,542	2,543	2,543	2,544	2,544
	McDonough CC Unit 6	**3.115%**	**4.242%**	1,795	1,799	1,802	1,804	1,805	1,807	1,808	1,809	1,811	1,812	1,814	1,815	1,817	1,818
	McDonough CT	**0.236%**	**7.521%**	133	133	133	133	133	133	133	133	133	133	133	133	133	133
	McIntosh Units 5 & 6	**2.863%**	**3.015%**	38	38	38	38	38	38	38	38	38	38	38	38	38	38
	McIntosh CC Common	**2.825%**	**3.267%**	195	195	195	197	197	197	197	197	197	197	197	197	197	197
	McIntosh CC Unit 10	**3.416%**	**8.579%**	2,524	2,524	2,524	2,524	2,524	2,525	2,525	2,525	2,525	2,525	2,525	2,525	2,525	2,525
	McIntosh CC Unit 11	**3.615%**	**7.591%**	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,950	1,950
	McIntosh Common	**3.739%**	**4.849%**	487	487	487	488	488	488	488	488	488	488	488	488	488	488
	McIntosh Unit 1	**3.289%**	**3.428%**	64	64	64	64	64	64	64	64	64	64	64	64	64	64
	McIntosh Unit 2	**3.163%**	**3.309%**	58	58	58	62	62	62	62	62	62	62	62	62	62	62
	McIntosh Unit 3	**3.251%**	**3.408%**	81	81	81	81	81	81	81	81	81	81	81	81	81	81
	McIntosh Unit 4	**2.976%**	**3.088%**	69	69	69	69	69	69	69	69	69	69	69	69	69	69
	McIntosh Unit 7	**3.321%**	**3.552%**	80	80	80	90	90	90	90	90	90	90	90	90	90	90
	McIntosh Unit 8	**3.181%**	**3.350%**	65	65	65	65	65	65	65	65	65	65	65	65	65	65
	DER Local Reliability and Constraints Pilot	**3.197%**	**5.134%**	-	-	-	-	-	-	-	52	52	103	103	103	103	103
	MCLB Albany Solar	**3.144%**	**2.767%**	569	569	574	582	589	597	604	604	604	612	619	695	702	702
	McManus CT	**3.009%**	**1.851%**	106	106	107	109	109	109	109	109	109	109	109	109	109	109
	MicroGrid - Tech Square	**3.144%**	**3.409%**	17	17	17	17	17	17	17	17	17	17	17	17	17	17
	Moody AFB Solar	**3.144%**	**2.814%**	183	183	183	183	183	183	183	183	183	183	183	183	183	183
	Robbins CT Common	**3.151%**	**3.372%**	24	24	24	24	24	24	24	24	24	24	24	24	24	24
	Robbins CT Unit 1	**2.633%**	**2.841%**	67	67	67	67	67	67	67	67	67	67	67	67	67	67
	Robbins CT Unit 2	**2.635%**	**2.814%**	43	43	43	43	43	43	43	43	43	43	43	43	43	43
	Robins AFB Solar	**3.144%**	**2.826%**	427	427	427	427	427	427	427	427	427	427	427	427	427	427
	ROW Solar	**3.144%**	**2.784%**	7	7	7	7	7	7	7	7	7	7	7	7	7	7
	Solar Ash Pond Plant McDonough	**3.144%**	**2.922%**	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Tri County Solar	**4.164%**	**2.756%**	4	4	4	4	4	4	4	4	4	4	4	4	4	4
	UGA Solar	**5.202%**	**2.726%**	11	11	11	11	11	11	11	11	11	11	11	11	11	11

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	Wilson CT	-0.754%	-0.580%	(22)	(22)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)
	Depreciation Expense Total			$ 15,542	$ 15,547	$ 15,559	$ 15,587	$ 15,597	$ 15,624	$ 15,634	$ 15,688	$ 15,692	$ 15,753	$ 15,764	$ 15,857	$ 15,868	$ 15,870
	Amortization			132	132	132	132	132	132	132	132	132	132	132	132	132	132
	Total Depreciation Expense			**$ 15,675**	**$ 15,680**	**$ 15,691**	**$ 15,719**	**$ 15,729**	**$ 15,756**	**$ 15,767**	**$ 15,821**	**$ 15,824**	**$ 15,886**	**$ 15,896**	**$ 15,989**	**$ 16,000**	**$ 16,003**
Transmission Plant- FERC 350-359																	
	Plant In-Service Balance																
	Depreciation Balance Total			$ 8,463,707	$ 8,631,261	$ 8,657,673	$ 8,744,163	$ 8,770,272	$ 8,793,650	$ 8,817,055	$ 8,847,746	$ 8,901,140	$ 8,954,478	$ 8,987,030	$ 9,024,937	$ 9,063,694	$ 9,318,016
	Non Depreciable Balance Total			483,607	483,671	488,049	492,508	492,517	492,535	492,553	501,247	501,511	501,537	501,564	501,600	501,635	524,721
	Total Plant In-Service Balance			**$ 8,947,314**	**$ 9,114,932**	**$ 9,145,722**	**$ 9,236,671**	**$ 9,262,789**	**$ 9,286,185**	**$ 9,309,608**	**$ 9,348,993**	**$ 9,402,651**	**$ 9,456,015**	**$ 9,488,594**	**$ 9,526,537**	**$ 9,565,329**	**$ 9,842,737**
	Depreciation Expense																
	Depreciation Expense Total	2.196%	2.596%	$ 18,243	$ 18,312	$ 18,674	$ 18,731	$ 18,918	$ 18,975	$ 19,025	$ 19,076	$ 19,143	$ 19,258	$ 19,373	$ 19,444	$ 19,526	$ 19,610
	Amortization			333	333	333	333	333	333	333	333	333	333	333	333	333	333
	Total Depreciation Expense			**$ 18,576**	**$ 18,645**	**$ 19,007**	**$ 19,064**	**$ 19,251**	**$ 19,308**	**$ 19,359**	**$ 19,409**	**$ 19,476**	**$ 19,591**	**$ 19,707**	**$ 19,777**	**$ 19,859**	**$ 19,943**
Distribution Plant- FERC 360-362 & 364-373																	
	Plant In-Service Balance																
	Distribution			$ 14,811,026	$ 15,003,110	$ 15,050,955	$ 15,125,264	$ 15,253,667	$ 15,303,589	$ 15,354,517	$ 15,486,501	$ 15,543,606	$ 15,597,596	$ 15,784,663	$ 15,842,068	$ 15,896,841	$ 16,127,588
	Unregulated ODL			863,598	869,722	874,998	880,263	885,562	890,851	896,144	901,436	906,763	912,052	917,327	922,613	927,885	933,189
	Depreciation Balance Total			$ 15,674,624	$ 15,872,832	$ 15,925,952	$ 16,005,527	$ 16,139,229	$ 16,194,440	$ 16,250,660	$ 16,387,938	$ 16,450,368	$ 16,509,648	$ 16,701,990	$ 16,764,681	$ 16,824,726	$ 17,060,777
	Non Depreciable Balance Total			227,874	228,499	228,499	228,499	228,693	228,693	228,693	228,693	228,693	228,693	228,693	228,843	228,843	228,843
	Total Plant In-Service Balance			**$ 15,902,498**	**$ 16,101,331**	**$ 16,154,451**	**$ 16,234,027**	**$ 16,367,922**	**$ 16,423,133**	**$ 16,479,353**	**$ 16,616,631**	**$ 16,679,061**	**$ 16,738,340**	**$ 16,930,683**	**$ 16,993,524**	**$ 17,053,569**	**$ 17,289,620**
	Depreciation Expense																
	Distribution	2.700%	2.916%	$ 35,868	$ 35,988	$ 36,454	$ 36,571	$ 36,751	$ 37,063	$ 37,184	$ 37,308	$ 37,629	$ 37,768	$ 37,899	$ 38,353	$ 38,493	$ 38,626
	Unregulated ODL	3.622%	3.622%	2,588	2,607	2,625	2,641	2,657	2,673	2,689	2,705	2,721	2,737	2,753	2,769	2,785	2,801
	Depreciation Expense Total			$ 38,457	$ 38,594	$ 39,079	$ 39,212	$ 39,408	$ 39,736	$ 39,873	$ 40,013	$ 40,350	$ 40,504	$ 40,652	$ 41,122	$ 41,278	$ 41,427
	Amortization			124	124	124	124	124	124	124	124	124	124	124	124	124	124
	Total Depreciation Expense			**$ 38,581**	**$ 38,718**	**$ 39,203**	**$ 39,336**	**$ 39,532**	**$ 39,860**	**$ 39,997**	**$ 40,137**	**$ 40,474**	**$ 40,628**	**$ 40,776**	**$ 41,246**	**$ 41,401**	**$ 41,550**
General Plant- FERC 389-398																	
	Plant In-Service Balance																
	390 Structures and Improvements			$ 668,942	$ 711,994	$ 716,137	$ 720,280	$ 724,422	$ 728,565	$ 732,707	$ 736,850	$ 740,993	$ 745,135	$ 749,278	$ 753,420	$ 757,563	$ 763,486
	392 Transportation			526,046	529,542	533,165	536,789	540,412	544,036	547,660	551,283	554,907	558,530	562,154	565,777	569,401	573,042
	396 Power Operated Equipment			49,900	50,422	50,964	51,505	52,047	52,588	53,130	53,671	54,213	54,754	55,296	55,837	56,378	56,922
	397 Communications Equipment			611,587	615,178	618,508	621,838	625,169	628,769	632,370	635,971	639,843	643,715	647,587	651,729	655,872	660,033
	Depreciation Balance Total			$ 1,856,476	$ 1,907,137	$ 1,918,774	$ 1,930,412	$ 1,942,050	$ 1,953,958	$ 1,965,867	$ 1,977,775	$ 1,989,954	$ 2,002,134	$ 2,014,314	$ 2,026,764	$ 2,039,214	$ 2,053,482
	Non Depreciable Balance Total			545,570	546,815	543,415	544,644	545,873	547,102	548,331	549,560	549,750	548,569	549,798	550,927	552,156	553,387
	Total Plant In-Service Balance			**$ 2,402,045**	**$ 2,453,952**	**$ 2,462,189**	**$ 2,475,056**	**$ 2,487,922**	**$ 2,501,060**	**$ 2,514,197**	**$ 2,527,334**	**$ 2,539,705**	**$ 2,550,703**	**$ 2,564,112**	**$ 2,577,691**	**$ 2,591,370**	**$ 2,606,869**
	Depreciation Expense																
	390 Structures and Improvements	1.759%	1.473%	$ 818	$ 821	$ 874	$ 879	$ 884	$ 889	$ 894	$ 899	$ 904	$ 909	$ 915	$ 920	$ 925	$ 930
	392 Transportation	4.316%	4.411%	1,921	1,934	1,947	1,960	1,973	1,987	2,000	2,013	2,026	2,040	2,053	2,066	2,080	2,093
	396 Power Operated Equipment	11.269%	8.018%	330	333	337	341	344	348	351	355	359	362	366	369	373	377
	397 Communications Equipment	2.715%	3.450%	1,748	1,758	1,769	1,778	1,788	1,797	1,808	1,818	1,828	1,840	1,851	1,862	1,874	1,886
	Depreciation Expense Total			$ 4,817	$ 4,846	$ 4,926	$ 4,958	$ 4,989	$ 5,021	$ 5,053	$ 5,086	$ 5,118	$ 5,151	$ 5,184	$ 5,217	$ 5,251	$ 5,285
	Depreciation Reclassification			$ (2,251)	$ (2,267)	$ (2,283)	$ (2,300)	$ (2,317)	$ (2,334)	$ (2,351)	$ (2,368)	$ (2,385)	$ (2,402)	$ (2,419)	$ (2,436)	$ (2,453)	$ (2,470)
	Amortization			1,938	1,946	1,927	1,935	1,944	1,952	1,960	1,969	1,977	1,985	1,994	2,002	2,011	2,019
	Total Depreciation Expense			**$ 4,504**	**$ 4,526**	**$ 4,570**	**$ 4,593**	**$ 4,615**	**$ 4,638**	**$ 4,662**	**$ 4,686**	**$ 4,710**	**$ 4,734**	**$ 4,759**	**$ 4,784**	**$ 4,809**	**$ 4,834**
Total Depreciation Expense				**$ 146,462**	**$ 146,752**	**$ 147,827**	**$ 148,111**	**$ 148,579**	**$ 149,101**	**$ 149,379**	**$ 149,702**	**$ 150,175**	**$ 150,580**	**$ 150,937**	**$ 151,663**	**$ 151,995**	**$ 152,304**

Note: Totals may not tie due to rounding.

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function	Unit	Current Depr. Rate	Proposed Depr. Rate	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Steam																																										
	Steam Production - FERC 310-312 & 314-316																																										
	Bowen Common			$ 1,085,518	$ 1,086,668	$ 1,087,376	$ 1,097,940	$ 1,098,471	$ 1,099,066	$ 1,100,958	$ 1,101,272	$ 1,102,020	$ 1,104,241	$ 1,105,458	$ 1,106,733	$ 1,107,967	$ 1,109,980	$ 1,111,200	$ 1,113,022	$ 1,112,550	$ 1,112,950	$ 1,113,360	$ 1,113,909	$ 1,114,159	$ 1,115,353	$ 1,117,961	$ 1,119,022	$ 1,120,127	$ 1,120,650	$ 1,242,884	$ 1,247,369	$ 1,251,904	$ 1,253,170	$ 1,254,509	$ 1,255,917	$ 1,257,206	$ 1,258,544	$ 1,260,341	$ 1,261,561	$ 1,264,778	$ 1,267,147	$ 1,270,339	$ 1,271,197	$ 1,272,868
	Bowen Unit 1			793,138	793,178	793,279	793,673	794,056	794,037	795,044	797,052	799,450	801,266	803,074	804,881	806,689	810,958	816,364	822,260	824,472	826,360	825,548	826,708	826,896	827,355	827,573	827,534	827,695	828,117	828,338	828,566	828,794	829,064	829,292	829,520	829,749	829,977	830,205	830,434	830,662	830,890	831,119
	Bowen Unit 2			774,490	774,530	774,570	774,610	774,650	774,690	774,925	775,161	775,448	775,736	776,024	776,228	776,463	776,699	776,934	777,169	777,405	777,640	779,536	781,012	782,698	784,383	786,069	787,755	789,441	791,127	792,949	794,943	796,759	798,423	799,035	800,185	801,741	803,579	805,225	806,871	808,517	810,163	811,809
	Bowen Unit 3			1,554,046	1,554,126	1,554,206	1,554,286	1,554,366	1,554,446	1,554,526	1,554,606	1,554,686	1,554,766	1,554,846	1,554,926	1,555,006	1,555,086	1,555,166	1,555,246	1,555,326	1,555,406	1,555,486	1,555,566	1,555,646	1,555,726	1,555,806	1,555,886	1,555,966	1,556,046	1,556,126	1,556,206	1,556,286	1,556,366	1,556,446	1,556,526	1,556,606	1,556,686	1,556,766	1,556,846	1,556,926	1,557,006	1,557,086	1,557,166
	Bowen Unit 4			950,320	950,416	950,821	952,349	954,097	954,913	955,363	962,444	971,191	980,126	985,918	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155	976,155
	Scherer Common-1-3			261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376	261,376
	Scherer Unit 1			114,866	114,777	114,689	114,600	114,511	114,423	114,434	114,445	114,456	114,395	114,386	114,377	114,368	114,359	114,349	114,340	114,330	114,321	114,312	114,303	114,294	114,284	114,275	114,266	114,257	114,248	114,238	114,229	114,220	114,211	114,202	114,192	114,183	114,174	114,165	114,156	114,146	114,137	114,128
	Scherer Unit 2			103,956	103,940	103,924	103,908	103,892	103,876	103,854	103,832	103,810	103,789	103,767	103,745	103,723	103,701	103,679	103,657	103,636	103,663	103,540	103,417	103,294	103,171	103,048	102,925	102,802	102,679	102,556	102,433	102,310	102,227	102,214	102,200	102,186	102,173	102,159	102,145	102,132	102,118	102,104	102,091	102,077	102,272
	Scherer Unit 3			1,064,374	1,064,534	1,064,694	1,065,125	1,065,691	1,065,757	1,065,823	1,065,889	1,065,954	1,066,020	1,066,086	1,066,151	1,066,217	1,066,283	1,066,348	1,066,414	1,066,602	1,066,791	1,066,979	1,067,167	1,067,355	1,067,543	1,067,732	1,067,920	1,068,108	1,068,296	1,068,485	1,068,673	1,069,082	1,070,020	1,071,702	1,072,711	1,073,721	1,074,730	1,075,740	1,076,749	1,077,759	1,078,769	1,079,778	1,080,788
	Yates Common 6&7			98,918	99,192	99,465	99,738	100,011	100,286	100,387	100,327	100,348	100,369	100,390	100,467	100,497	100,528	100,558	101,143	101,173	102,304	102,353	102,402	102,451	102,500	102,550	102,599	102,648	102,697	102,745	102,795	102,844	102,894	102,940	102,985	103,031	103,077	103,123	103,169	103,214	103,260	103,306	103,352	103,398	103,444
	Yates Unit 6			1,130,192	1,130,354	1,130,516	1,130,678	1,130,840	1,131,003	1,131,165	1,131,327	1,131,489	1,131,651	1,131,813	1,131,975	1,132,137	1,132,299	1,132,461	1,132,623	1,132,785	1,132,947	1,133,109	1,133,271	1,133,433	1,133,595	1,133,757	1,133,919	1,134,081	1,134,243	1,134,405	1,134,567	1,134,729	1,134,891	1,135,053	1,135,215	1,135,377	1,135,539	1,135,701	1,135,863	1,136,025	1,136,187	1,136,349	1,136,511	1,136,673	1,136,835
	Yates Unit 7			138,350	138,834	139,092	139,350	139,513	139,676	139,839	140,009	140,180	140,351	140,522	140,693	140,864	141,035	141,206	141,377	141,548	141,720	141,892	142,063	142,235	142,406	142,578	142,749	142,921	143,092	143,264	143,435	143,607	143,778	143,950	144,121	144,293	144,464	144,636	144,807	144,979	145,150	145,322	145,493	145,665	147,444
	Depreciation Balance Total			$ 6,857,079	$ 6,859,376	$ 6,862,495	$ 6,875,752	$ 6,878,074	$ 6,881,424	$ 6,886,093	$ 6,895,512	$ 6,906,630	$ 6,920,951	$ 6,930,454	$ 6,927,332	$ 6,931,092	$ 6,937,074	$ 6,946,339	$ 6,956,634	$ 6,959,175	$ 6,965,268	$ 6,967,949	$ 6,972,712	$ 6,984,353	$ 6,996,380	$ 7,003,754	$ 7,005,220	$ 7,008,307	$ 7,014,079	$ 7,138,049	$ 7,145,273	$ 7,160,028	$ 7,162,246	$ 7,169,789	$ 7,185,823	$ 7,189,909	$ 7,195,992	$ 7,205,047	$ 7,211,172	$ 7,215,033	$ 7,218,780	
	Non-Depreciable Balance Total			1,616,747	1,616,895	1,617,044	1,617,192	1,617,341	1,618,556	1,619,502	1,619,758	1,619,934	1,619,750	1,619,566	1,619,383	1,619,199	1,620,215	1,620,451	1,620,687	1,620,923	1,621,160	1,621,460	1,621,647	1,621,950	1,622,153	1,622,355	1,622,620	1,622,862	1,623,106	1,623,349	1,623,593	1,623,836	1,624,080	1,624,324	1,624,568	1,624,812	1,625,056	1,625,299	1,625,543	1,625,787	1,626,032	1,626,276	1,626,520	1,626,763	1,627,011
	Total Plant In Service Balance			**$ 8,474,226**	**$ 8,476,271**	**$ 8,479,538**	**$ 8,492,944**	**$ 8,495,415**	**$ 8,499,979**	**$ 8,505,595**	**$ 8,515,270**	**$ 8,526,564**	**$ 8,540,701**	**$ 8,550,020**	**$ 8,546,715**	**$ 8,550,291**	**$ 8,557,289**	**$ 8,566,790**	**$ 8,577,321**	**$ 8,580,098**	**$ 8,586,428**	**$ 8,589,409**	**$ 8,594,359**	**$ 8,606,303**	**$ 8,618,533**	**$ 8,626,109**	**$ 8,627,824**	**$ 8,631,169**	**$ 8,637,185**	**$ 8,761,398**	**$ 8,768,866**	**$ 8,784,109**	**$ 8,786,570**	**$ 8,794,113**	**$ 8,810,645**	**$ 8,814,721**	**$ 8,821,048**	**$ 8,830,346**	**$ 8,836,715**	**$ 8,840,820**	**$ 8,844,812**	**$ 8,841,799**	**$ 8,845,792**
	Depreciation Expense																																										
	Bowen Common		**4.740%**	**6.474%**	$ 4,288	$ 4,292	$ 4,295	$ 4,337	$ 4,339	$ 5,929	$ 5,934	$ 5,941	$ 5,948	$ 5,957	$ 5,963	$ 5,970	$ 5,977	$ 5,988	$ 5,994	$ 5,988	$ 6,000	$ 6,002	$ 6,004	$ 6,006	$ 6,009	$ 6,010	$ 6,017	$ 6,031	$ 6,037	$ 6,043	$ 6,045	$ 6,765	$ 6,729	$ 6,754	$ 6,760	$ 6,768	$ 6,775	$ 6,782	$ 6,789	$ 6,799	$ 6,806	$ 6,823	$ 6,836	$ 6,853	$ 6,860
	Bowen Unit 1		**7.934%**	3,766	3,766	3,767	3,769	3,770	5,250	5,262	5,274	5,286	5,298	5,310	5,322	5,334	5,362	5,397	5,437	5,451	5,464	5,465	5,466	5,467	5,468	5,469	5,470	5,471	5,472	5,473	5,475	5,476	5,477	5,478	5,480	5,481	5,483	5,484	5,486	5,487	5,489	5,491	5,492	5,494
	Bowen Unit 2		**6.115%**	3,939	3,939	3,939	3,939	3,940	4,766	4,780	4,788	4,799	4,770	4,763	4,794	4,796	4,797	4,799	4,799	4,800	4,802	4,803	4,804	4,835	4,865	4,896	4,926	4,957	4,988	4,989	4,989	4,989	4,989	4,989	4,989	4,989	4,989	4,989	4,989	4,989	4,989	4,989	4,989	4,989
	Bowen Unit 3		**4.591%**	5,101	5,101	5,101	5,101	5,101	5,670	5,670	5,670	5,671	5,672	5,673	5,673	5,674	5,675	5,677	5,685	5,692	5,691	5,692	5,702	5,741	5,782	5,822	5,863	5,903	5,943	5,984	6,024	6,065	6,105	6,145	6,186	6,226	6,266	6,307	6,347	6,388	6,428	6,468	6,509	6,549
	Bowen Unit 4		**3.192%**	2,530	2,530	2,531	2,534	2,539	2,541	2,542	2,560	2,583	2,606	2,621	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596	2,596
	Scherer Common-1-3		**3.178%**	389	389	389	389	389	1,073	1,070	1,069	1,068	1,067	1,066	1,065	1,064	1,063	1,062	1,061	1,060	1,059	1,058	1,057	1,056	1,055	1,053	1,052	1,050	1,049	1,048	1,046	1,045	1,044	1,043	1,042	1,041	1,040	1,039	1,038	1,036	1,035	1,034	1,033	1,032	1,031
	Scherer Unit 1		**3.132%**	**11.225%**	300	300	299	299	299	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,070	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,067	1,067	1,067	1,066	1,066	1,066	1,059	1,058	1,057	1,056	1,055	1,054	1,054
	Scherer Unit 2		**2.886%**	**11.335%**	243	243	243	243	243	980	980	979	979	979	979	978	978	978	978	978	977	974	974	973	974	974	973	973	973	973	973	973	973	973	973	973	973	964	964	964	964	963	963	963	963
	Scherer Unit 3		**2.562%**	**10.388%**	2,272	2,273	2,274	2,274	2,275	9,218	9,219	9,219	9,220	9,220	9,221	9,221	9,222	9,223	9,223	9,224	9,224	9,225	9,226	9,228	9,230	9,231	9,233	9,235	9,236	9,238	9,240	9,241	9,243	9,244	9,263	9,262	9,271	9,279	9,288	9,297	9,306	9,314	9,323	9,332	9,340
	Yates Common 6&7		**3.715%**	307	308	309	310	311	317	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318	318
	Yates Unit 6		**3.233%**	**3.771%**	355	355	355	355	355	427	427	427	427	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428
	Yates Unit 7		**2.937%**	**3.555%**	339	340	340	341	341	415	415	415	415	415	415	415	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416	416
	Depreciation Expense Total			$ 24,054	$ 24,062	$ 24,071	$ 25,023	$ 25,030	$ 41,638	$ 41,669	$ 41,703	$ 41,776	$ 41,842	$ 41,893	$ 41,879	$ 41,904	$ 41,933	$ 41,974	$ 42,000	$ 42,044	$ 42,047	$ 42,059	$ 42,084	$ 42,140	$ 42,198	$ 42,230	$ 42,300	$ 42,361	$ 42,429	$ 42,462	$ 43,184	$ 43,123	$ 43,181	$ 43,199	$ 43,253	$ 43,259	$ 43,304	$ 43,342	$ 43,399	$ 43,443	$ 43,484	$ 43,532	$ 43,580	$ 43,621	$ 43,668
	Amortization			2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837
	Total Depreciation Expense			**$ 27,791**	**$ 27,798**	**$ 27,807**	**$ 27,859**	**$ 27,875**	**$ 44,475**	**$ 44,505**	**$ 44,540**	**$ 44,613**	**$ 44,678**	**$ 44,727**	**$ 44,716**	**$ 44,741**	**$ 44,770**	**$ 44,811**	**$ 44,838**	**$ 44,881**	**$ 44,883**	**$ 44,897**	**$ 44,921**	**$ 44,977**	**$ 45,035**	**$ 45,067**	**$ 45,137**	**$ 45,198**	**$ 45,266**	**$ 45,299**	**$ 46,021**	**$ 45,960**	**$ 46,018**	**$ 46,036**	**$ 46,090**	**$ 46,102**	**$ 46,146**	**$ 46,179**	**$ 46,236**	**$ 46,280**	**$ 46,321**	**$ 46,368**	**$ 46,417**	**$ 46,457**	**$ 46,504**
Nuclear Production - FERC 320-325																																											
	Plant In Service Balance																																										
	Hatch Common			$ 287,408	$ 287,408	$ 287,704	$ 287,704	$ 287,704	$ 288,272	$ 288,272	$ 288,272	$ 288,285	$ 288,285	$ 288,285	$ 288,592	$ 288,592	$ 288,592	$ 288,592	$ 288,899	$ 288,899	$ 288,899	$ 290,050	$ 290,066	$ 290,118	$ 290,165	$ 290,283	$ 290,242	$ 291,975	$ 292,015	$ 292,055	$ 292,407	$ 292,445	$ 292,487	$ 294,381	$ 294,467	$ 294,549	$ 294,637	$ 294,754	$ 294,849	$ 295,238	$ 295,331	$ 295,426	$ 295,836	$ 295,933	$ 296,029	$ 299,861
	Hatch Unit 1		**4.416%**	512,933	514,877	514,472	514,603	514,739	514,863	514,973	514,926	515,020	515,133	515,271	515,422	515,652	515,652	515,652	513,147	513,596	513,997	514,427	526,929	527,493	528,353	529,002	554,949	544,993	545,393	545,529	545,810	546,090	546,365	546,529	546,693	546,857	547,021	547,185	547,349	547,513	547,677	547,841	548,005	548,170
	Hatch Unit 2		**4.191%**	1,426,440	1,426,440	1,426,440

GORDON & STEPHENS COMPANY
SERVICE WORK TICKET
HOBART 6TH TRIMESTER DINNER DANCE DECEMBER 2025
LANDLORD'S BOOK OF RATES AND LAUNDRY

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